Form 3160-5 (August 2027)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

B	UKEAU OF LAND MANA	GEMENT	JUN GOO	esia			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				5. Lease Serial No NMNM2748			
abandoned well. Use form 3160-3 (APD) for such proposals.					6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1 Type of Well ☐ Gas Well ☐ Other					8. Well Name and No GISSLER B 82		
2. Name of Operator BURNETT OIL COMPANY INC E-Mail: garvis@burnettoil.com					9. API Well No 30-015-39803-00-S1		
			one No (include area code)		10. Field and Pool, or Exploratory		
801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		Ph: 817-332-5108 Ext: 6326			GRAYBURG JACKSON		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State				
Sec 11 T17S R30E SESW 1310FSL 2350FWL					EDDY COUNTY, NM		
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12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTH	ĒR DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deep			tion (Start/Resume)	☐ Water Shut-Off	
Subsequent Report	Alter Casing	_	ture Treat	Reclam		Well Integrity	
Final Abandonment Notice	☐ Casing Repair ☐ Change Plans	_	Construction and Abandon	□ Recom	rarily Abandon	Other Production Start-up	
	Convert to Injection	□ Plug		. —	Disposal ·		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for f 2/23/12 - MIRU, ND WH, NUE GUNS, CORRELATE & GET @ 2810', 2813', 2854', 2857', 3233', 3273', 3287', 3351', 331/2" CPW PKR, TIH W 86 JTS 2/24/12 - BREAK CIRC W 2 EPKR @ 2699', ACIDIZE W 25 BALL ACTION, AVG RATE 7 E 15 MIN 1223 PSI, LTR = 120 LD PKR, NDBOP & 5 1/2" LAI	operations. If the operation responded ment Notices shall be fill final inspection. BOP, TOH W 112 JTS OF ON DEPTH W HALLIBUR 2882', 2888', 2911', 2922 72', 3381', 0.42 EHD, 19 GS 2 7/8" TBG, SDON. BBLS, SPOT 250 GALS 150 GALS 150 GAL 15% NEFE ACID BPM, MAX PSI 3438, AVOID BBLS, RD CUDD, FLOW RKIN HEAD, NU GUARD FILL GRAPH SUBMISSION #* For BURNETT	2 7/8" TBG, 2 7/8" TBG, TON LOG (E', 2934', 2950 GRAM CHRG 5% NEFE AC & 80 BALLS 6 PSI 3120, IS BACK WELL IAN 5 K FRAG	e completion or recoverequirements, including RU E & P WL, T SN/CSG /CCL-1, 2953', 3031', 34" PENETRA ID ACROSS PEEALERS, BD @ SIP 1777, 5 MIN REL PKR, TIH C VALVE, SDOOT SID OF THE SUM	TH W CCL 2/6/12), PI 3062', 3177 TION, TOH 3455 PSI, 1500 PSI, WIPE OFF PI COLUMN COLU	* 4" SELECT FIRE ERF 20 SELECTION, NO BALL OUT BUT 10 MIN 1338 PSI, BALL SEALERS, TO System	APR 12 2012	
Con Name (Printed/Typed) LESLIE N	nmitted to AFMSS for proce	essing by KU	RT SIMMONS on (03/30/2012 (12KMS1422SE) [1 DORDINATOR	NMOCD ARTES	
77.77						·	
Signature (Electronic S			Date 03/29/2				
	THIS SPACE FO	OR FEDERA	···		SE		
Approved By ACCEPTED			JAMES A AMOS TitleSUPERVISOR EPS Date 04/07/2012				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				

Additional data for EC transaction #134239 that would not fit on the form

32. Additional remarks, continued

2/27/12 - SLICKWATER FRAC W 918,078 GALS SLICKWATER, 30,516 # 100 MESH, 250,671# 40/70 SN, MAX PSI 3217, AVG PSI 3134, MAX RATE 84.0 BPM, AVG RATE 82.1 BPM, ISIP 1858, 5 MIN 1785 PSI, 10 MIN 1767 PSI, 15 MIN 1755 PSI, 21,859 BLWTR, FLOWED WELL BACK 63 HRS, MADE 6820 BLW, 15,039 BLWTR.

2/28/12 - INSTALLED: 88 JTS 2 7/8" J-55 TBG 2789.10', TAC 2792.10?, 20 JTS 2 7/8" TBG 3424.33', SN 3425.43?, 1 1/4 X 22' PR W 12' PRL, 1 - 7/8" X 2' SUB, 136 - 3/4" NORRIS D90 RODS W FST CPL, 2 1/2" X 1 3/4" X 16' RHAC PUMP # BNG127

03/03/12 - FIRST DAY OF PRODUCTION 03/02/12.

3/15/12 - BO, 235 BLW, 66 MCF, 10,968 BLWTR