

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMLC029338A
2 Name of Operator BURNETT OIL COMPANY INC		6. If Indian, Allottee or Tribe Name
Contact: LESLIE M GARVIS E-Mail: lgarvis@burnettoil.com		7. If Unit or CA/Agreement, Name and/or No.
3a Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b Phone No. (include area code) Ph: 817-332-5108 Ext: 6326	8. Well Name and No. GISSLER A 40
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T17S R30E NESW 2505FSL 1400FWL		9. API Well No. 30-015-39928-00-X1
		10 Field and Pool, or Exploratory GRAYBURG JACKSON
		11 County or Parish, and State EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

03/16/12 - NOTIFIED BLM OF INTENT TO SPUD 3/15/2012 @ 4:20 PM MST. CONTACTED CHERYL TERRY W/BLM NOTIFIED OF SURF CMT JOB ON 3/16/12 @ 10:00am MST, NO BLM PRESENCE. NOTIFIED BLM (TERRY) OF NO CIRC CMT ON 3/16/12 @ 4:00PM MST. PERMISSION TO TAG 7 HRS. NOTIFIED TERRY OF TAGGING CMT 200' ON 3/17/12 @ 8:00am MST. Well Spudded @ 10:00am MST 3/16/2012

3/17/12 - DRLG 102'-328' (226' FPH), 129.1 WT ALL RPM 80, LOST RETURNS @ 218'. PUMP SWEEP. WL SVY 0.5 @ 308'. TOH W/4 STDS 6.5" DC & LAYDOWN 1 - 6.5" DCS & 3 - 8" DCS. RAN 8 JTS (333.07') 8 5/8", 24#, J-55 STC 8 RD CSG SET @ 328' (FC @ 308'), CENTRALIZERS ON BTM 6 JTS. CMT CSG W/150 SX THIXOTROPIC + 2% CACL2 @ 14.2 LB/GAL & 6.98 GAL H2O SX TO YIELD 1.63 CU FT SX FB 250 SX PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H2O SX TO YIELD 1.35 CU FT SX. DISP W/19.8 BBLS FW. PLUG DWN 15:51 PM. NO CIRC. WOC. PU 1" PIPE, TAG @ 200' NORTH, SOUTH, EAST & WEST. 25 SX PREM PLUS + 2% CACL2, TOH. WOC. PU 1" PIPE, TAG @ 180', NORTH, SOUTH, EAST & WEST. 25 SX PREM PLUS + 2% CACL2,

Accepted for record  
NMOCD *Adade* 04/16/2012

14. I hereby certify that the foregoing is true and correct.		<b>RECEIVED</b> APR 12 2012 NMOCD ARTESIA
Electronic Submission #133806 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 03/26/2012 (12KMS1348SE)		
Name (Printed/Typed) LESLIE M GARVIS	Title REGULATORY COORDINATOR	
Signature (Electronic Submission)	Date 03/23/2012	

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 04/07/2012
	Office Carlsbad	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #133806 that would not fit on the form**

**32. Additional remarks, continued**

TOH. WOC.

3/18/12 TD: 328' (0'), NOTIFIED TERRY W/BLM OF 1" TAGGINGS & CIRC CMT TO SURFACE ON 3/17/12 @ 2:00PM MST. NOTIFIED TERRY W/BLM OF TESTING 3/17/12 @ 10:30pm MST, NO BLM PRESENT. CA: TESTING, TAG W/1" @ 175'. SET 25 SX PLUG CLASS C + 2% CACL2, TOH. WOC. TAG W/1" @ 148'. SET 50 SX PLUG CLASS C + 2% CACL2, TOH. WOC. TAG W/1" @ 116'. PUMP 154 SX PLUG CLASS C + 2% CACL2. CIRC 42 SX TO PIT, TOH. TEST ANNULAR, SPOOLS, MANIFOLD, VALVES, UPPER KELLY VALVE 250# & 2000#, 10 MIN EACH.