

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-29605
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 89057
7. Lease Name or Unit Agreement Name Ross Ranch 10 Fed 1
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Wildcat Brushy Canyon

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: SWD <input type="checkbox"/>	<b>RECEIVED</b>  APR 6 2012  <b>NMOCD ARTESIA</b>
2. Name of Operator DevonEnergy Production Company, LP	
3. Address of Operator 20 North Broadway, ste 1500, Oklahoma City, OK 73102	

4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>10</u> Township <u>26S</u> Range <u>31E</u> NMPM County <u>Eddy</u>	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Convert to SWD <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SWD- 1298

- 9-28-2011 PREP LOCATION MIRU PULLING UNIT SET IN SURFACE EQUIPMENT TRY TO PULL RODS -- PARRIFIN PROBLEMS SWION
- 9-29-2011 UNSEAT PUMP TRY TO HOT WTR TBG AND RODS -- TBG PLUG OFF. POOH LAYING DOWN W/ 69 - 1" RODS, 86 - 7/8" RODS, 117 - 3/4" RODS, 10 - 1-12" KBARS. ND WH NU BOP RU HOT OILER PUMP 70 BBLS HOT WTR W/ SOLVENT. DOWN AT 350 PSI TBG TO CLEAN UP. RD HOT OILER. TBG STILL HAD 350 PSI --- PARTIAL PLUG SWION
- 10-3-2011 RU WIRE LINE RIH W/ 4-1/2" CIBP SET @ 6580' POOH W/ TOOLS. RIH W/ DUMP BAILER -- 2 RUNS DUMP 35' CMT ON TOP OF PLUG. POOH W/ BAILER. RIH W/ CIBP SET @ 5770' POOH W/ TOOLS. RIH W/ CBL/GR/CCL TO 5700' PRESSURE CSG TO 500 PSI PULL LOG FROM 5700' TO 3050' TOP OF CMT AT 3260' POOH W/ TOOLS RD WIRELINE SWION
- 10-4-2011 RIH W/ TBG OPEN ENDED. TAG CIBP @ 5700 RU BHI PUMP 25 SX CMT ON TOP OF PLUG PULL TBG UP HOLE TO 5436' REVERSE OUT CMT -- NO CMT IN RETURNS. SHUT DOWN 3 HRS RIH TAG TOC AT 5467' WITNESSED BY BLM -- PAUL SWARTZ. POOH W/ TBG STANDING BACK SWION
- 10-5-2011 RU WIRE LINE PERFORATE CHERRY CANYON AS FOLLOWS: 5118' - 5126' -- 8', 5146' - 5198' -- 52', 5226' - 5240' -- 14', 5292' - 5320' -- 28', 5254' - 5367' -- 13'. ✓
- 10-6-2011 RU TBG TESTERS PICK UP 5-1/2" ARROW SET PKR TEST TBG IN HOLE 6100 PSI BELOW SLIPS. SET PKR AT 5,000' PREP TO ACIDIZE
- 10-8-2011 RU BHI TO ACIDIZE WELL. TEST LINES TO 7500 PSI. BREAK DOWN PERFS 1619 PSI AT 2.4 BPM. PUMP 500 GALS ENVIROSAL XS CHEMICAL AT 3 BPM. PUMP 7387 GALS 7-1/2% HCL ACID (LAST COMPARTMENT ON ACID TRANSPORT VALVE WOULD NOT OPEN -- LEFT 613 GALS NOT PUMPED) PUMP 10 BBLS ACID AHEAD DROPPING 10 - 1.3 SPG BALL SEALER EVERY 10 BBLS ACID. (200 BALL SEALERS) -- GOOD BALL ACTION. FLUSH W/ 37.4 BBLS 2% KCL. ISIP = 443 PSI, 5 MIN = 348 PSI, 10 MIN = 332 PSI, 15 MIN = 329 PSI. AVG RATE = 6.2 BPM. AVG PRESSURE = 1490 PSI. SWIOW.

8. 10-10-2011 RU REVERSE UNIT TO STEP RATE TEST. PUMP 1 BPM @ 300 PSI, 2 BPM @ 500 PSI, 3 BPM @ 800 PSI PUMP TOTAL 120 BBLS WTR. RELEASE PKR POOH W/ TBG LAYING DOWN. SWION
9. 10-11-2011 RECEIVE RACK AND TALLY 165 JTS 2-7/8" IPC TBG FROM WESTERN FALCON 4991' (2 JTS SHORT -- PKR TO BE SET @ 5068') RIH W/ NICKLE COATED PKR AND 165 JTS 2-7/8" IPC TBG. LEAVE PKR HANGING SWION
10. 10-12-2011 RECEIVE 2 JTS 2-7/8" TBG FROM WESTER FALCON. PICK UP RIH SET PKR @ 5069' LOAD & CIRCULATE CSG W/ PKR FLUID. SHUT DOWN TO ATTEND SAFETY STAND DOWN. RETURN TO LOCATION ND BOP NU WH. PRESSURE TO 500 PSI -- NO LEAK OFF. BLEED OFF PRESSURE SWION
11. 10-13-2011 RU REVERSE UNIT TO TBG PUMP OUT PLUG IN PKR. ND RU TO CSG. PRESSURE TO 525 PSI W/ CHART RECORDER TEST FOR 30 MINS LOST 10 PSI GOOD TEST. WITNESS BY PAUL SWARTZ W/ BLM. RD PULLING UNIT AND REVERSE UNIT. RELEASE EQUIPMENT TURN OVER TO PRODUCTION.
12. 2/29/2012: HOOKED UP INJECTION LINE, PUT WELL ON INJECION. INJECTED 1352 BWPd AT 400 PSI.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Derek Berg TITLE Operations Technician DATE 4-3-2012

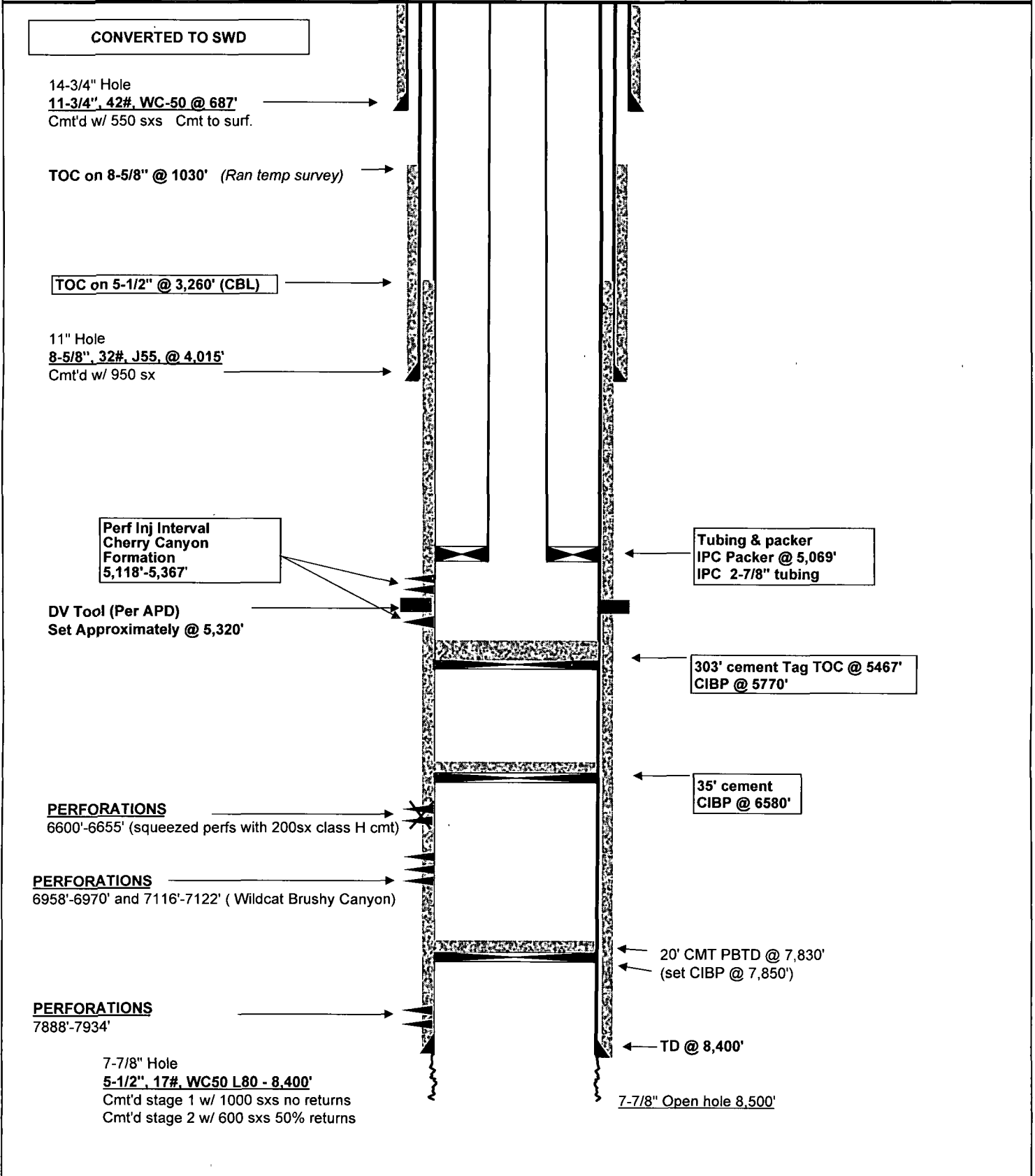
Type or print name: Derek Berg E-mail address: derek.berg@divn.com PHONE: 405.228.8364

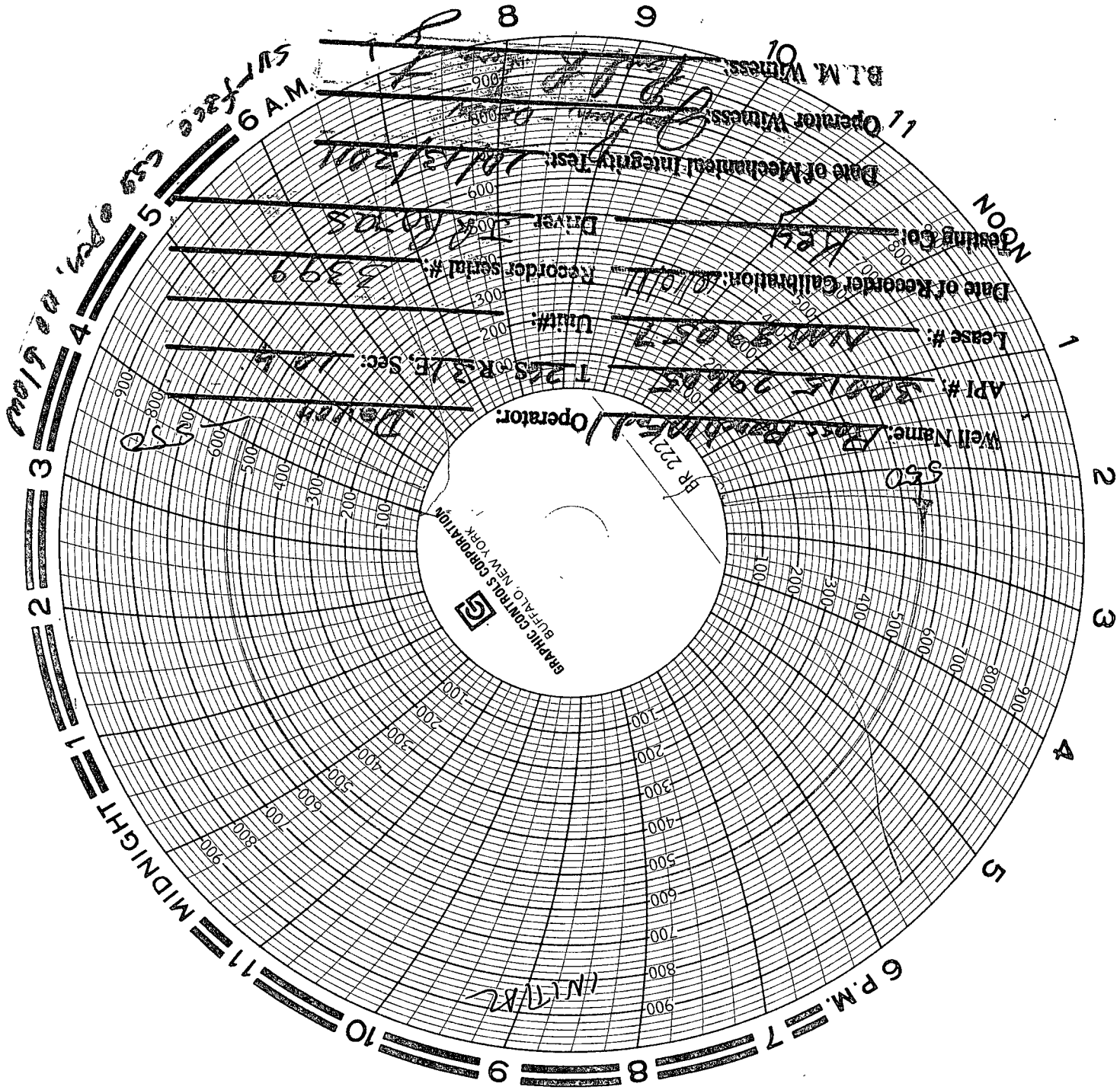
**For State Use Only**

APPROVED BY: RICHARD / NAE TITLE COMPLIANCE OFFICER DATE 4/18/12  
Conditions of Approval (if any):

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: Ross Ranch 10 Fed 1		Field: Wildcat Brushy Canyon	
Location: 1980' FNL & 660' FEL; Sec 10, T26S, R31E		County: Eddy	State: NM
Elevation: 3228' KB; 3216' GL		Spud Date: 5/25/97	Compl Date: 6/20/97 (orig. cml)
API#: 30-015-29605	Prepared by: Derek Berg	Date: 03/07/12	Rev:





Well Name: East Buffalo Operator: Delta

API #: 50015-29105

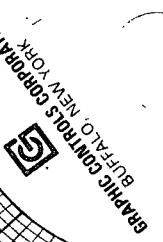
Lease #: MM-39057 Unit #: 1225

Date of Recorder Calibration: 10/10/11 Recorder serial #: 3399

Testing Co: Key Driver: 10/10/11

Date of Mechanical Integrity Test: 10/13/2011

Operator Witness: [Signature] B.I.M. Witness: [Signature]



BR 2227

1225

10/10/11

3399

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10/13/2011

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