

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD WELL		5. Lease Serial No NM 88134
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. If Indian, Allottee or Tribe Name
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102	3b. Phone No. (include area code) 405-552-4615	7. Unit or CA Agreement Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2080 FSL 1930 FEL J 11 T24S R29E		8. Well Name and No H B 11 FEDERAL 11
		9. API Well No 30-015-29739
		10. Field and Pool, or Exploratory Area Cedar Canyon; Cherry Canyon
		11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Proposed SWD conversion: Devon is filing form C108 with OCD-Santa Fe to convert this well to SWD in the Delaware Bell Canyon formation from 3265 to 3658.

1. MIRU. POOH w 2-7/8" production tubing.
2. Plug of existing Delaware perms 5310'-5514' w/CIBP @ 5280'. Cap w/35' cement. 5245' pbd.
3. Set CIBP @ 3893'. Cap w/35' cement. 3858' pbd.
4. Perf 5-1/2" casing w/sqz holes @ +/-3500'. Raise top of cement on 8-5/8" X 5-1/2" casing annulus to approximately 2618' (Note: 8-5/8" casing shoe @ 3118').
5. Run CBL to verify new top of cement. (current TOC is at 3514' by CBL)
6. Perforate Bell Canyon for SWD from 3265' to 3658'.
7. TIH w/work string and perform step rate test.
8. Frac injection interval 3265-3658 if necessary
9. TIH w/ 2-7/8" IPC tubing and 5-1/2" IPC packer. Set packer at 3235'. Circulate w/inhibited packer fluid.
10. Notify OCD & BLM of MIT test. Conduct MIT test and chart.
11. Turn well to injection

RECEIVED

APR 12 2012

OCD ARTESIA

wellbore schematic attached

SWD 910 EXPIRED 12/17/2005
NEW PERMIT NOT YET RECEIVED.
RS 4/18/12

Accepted for record

Returned w/condition
M. W. Ingram
Supv. Petr. Engr
4/9/2012

14. I hereby certify that the foregoing is true and correct

Name: Ronnie Slack	Title: Operations Technician
Signature: <i>Ronnie Slack</i>	Date: 11-2-11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon	Office	

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: H B 11 FEDERAL 11		Field: CEDAR CANYON	
Location: 2080' FSL & 1930' FEL; SEC 11-T24S-R29E		County: EDDY	State: NM
Elevation: 3055' KB; 3040' GL; 15' KB-GL		Spud Date: 10/31/97	Compl Date: 12/17/97
API#: 30-015-29739	Prepared by: Ronnie Slack	Date: 11/2/11	Rev:

PROPOSED SWD SCHEMATIC

17-1/2" hole
13-3/8", 48#, H40, STC, @ 353'
 Cmt'd w/400 sx, circ 71 sx to surf

11" Hole
8-5/8" 24# & 32#, K55, LTC, @ 3,118'
 Cmt'd w/1000 sx, circ 49 sx to surf

Proposed Injection Interval
BELL CANYON
3265'-3658'

Orig TOC @ 3514' (CBL LOG 12/1/97)

FORM TOPS PER CMPL SUNDRY	
DELAWARE	3212'
CHERRY CANYON	4080'
BRUSHY CANYON	5672'
LWR BRUSHY CANYON	6618'
BONE SPRING	6894'
1ST BONE SPRING	7924'

Proposed:
 2-7/8" IPC Inj tubing
 5-1/2" IPC Packer @ 3235'

Proposed:
 Perf Sqz holes @ +/- 3500'. Raise TOC above 8-5/8 shoe to approx. 2618'.

Proposed:
 CIBP @ 3893' w/35' cmt. 3858' pbd.

Proposed:
 CIBP @ 5280' w/35' cmt. 5245' pbd.

DELAWARE CHERRY CANYON

5310' - 5344' (5/25/07)
 5/24/07 acidized 5310-5344
 5512' - 5514' (5/19/07)
 5/22/07 acidized 5512-5514

DELAWARE BRUSHY CANYON

6506' - 6526' (2/27/03)
 4/16/03 acidized 6506-26'

DELAWARE BRUSHY CANYON

6731' - 6751' (2/27/03)
 4/11/03 acidized 6731-51'

6/25/03. Downhole
 commingled Delaware &
 Bone Spring

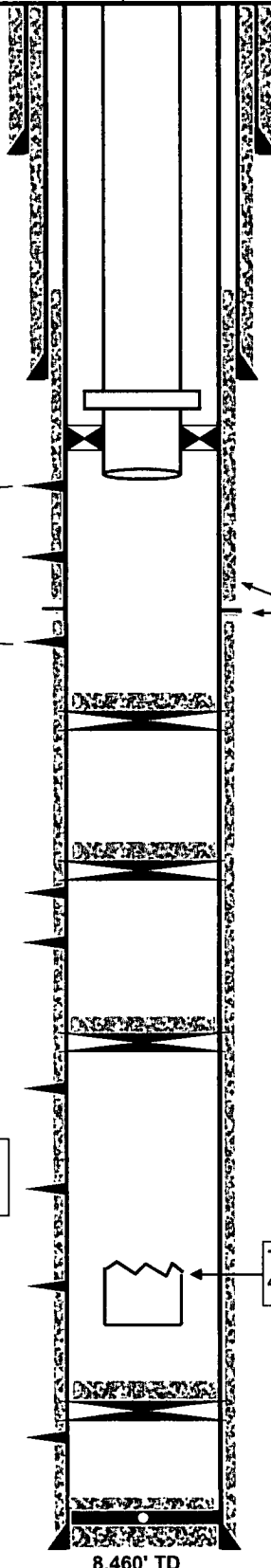
UPPER BONE SPRING

6993' - 7008' (2/27/03)
 2/28-/3/4/03. acidized & frac 6993-7008

BONE SPRING

8112' - 8132' (12/17/97)
 12/97 acidized & frac 8112-8132

7-7/8" Hole
5-1/2", 15.5# & 17#, K55, LTC, @ 8,460'
 Cmt'd w/1050 sx, full circ.



8,460' TD

PBD @ 6445' (11/2/05)
 CIBP @ 6480' + 35' cmt (11/2/05)

Tbg stuck, cut @ 6985' (11/2/05)
 4.5 jts, BJ, SN, perf sub, MA left in hole

8035' PBD
 CIBP @ 8070' + 35' cmt (2/27/03)

8,415' PBTD
 FC @ 8,418'

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CURRENT WELLBORE SCHEMATIC

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13-3/8", 48#, H40, STC, @ 353'

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11" Hole

8-5/8" 24# & 32#, K55, LTC, @ 3,118'

Cmt'd w/1000 sx, circ 49 sx to surf

TOC @ 3514' (CBL LOG 12/1/97)

DELAWARE CHERRY CANYON

5310' - 5344' (5/25/07)

5/24/07. acidized 5310-5344

5512' - 5514' (5/19/07)

5/22/07. acidized 5512-5514

DELAWARE BRUSHY CANYON

6506' - 6526' (2/27/03)

4/16/03 acidized 6506-26'

DELAWARE BRUSHY CANYON

6731' - 6751' (2/27/03)

4/11/03 acidized 6731-51'

UPPER BONE SPRING

6993' - 7008' (2/27/03)

2/28/-3/4/03 acidized & frac 6993-7008

BONE SPRING

8112' - 8132' (12/17/97)

12/97 acidized & frac 8112-8132

7-7/8" Hole

5-1/2", 15.5# & 17#, K55, LTC, @ 8,460'

Cmt'd w/1050 sx, full circ.

10 Jts-2-7/8" tbg w/ SN (11/5/09)

FORM TOPS PER CMPL SUNDRY

DELAWARE	3212'
CHERRY CANYON	4080'
BRUSHY CANYON	5672'
LWR BRUSHY CANYON	6618'
BONE SPRING	6894'
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CIBP @ 6480' + 35' cmt (11/2/05)

6/25/03 Downhole
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8,415' PBD

FC @ 8,418'

8,460' TD

**HB 11 Federal 11
30-015-29739
Devon Energy Production Company, LP
April 9, 2012
Returned Conditions**

- 1. The well's production is to be properly reported to the C1 and C2 completions.**
- 2. Operator is in non-compliance since they do not have a current TA approval.**
- 3. Operator has reported production to NMOCD, but not ONRR for the month of January 2012.**
- 4. Operator will be required to set a plug at the top of the Bone Spring formation prior to further plug back operations.**
- 5. The Poche Fed 1 plugging requires review as it may have more than the Bell Canyon formation open.**
- 6. Fracture treatments are not being approved for injection wells.**

WWI 040912