Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103			
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283				30-015-30513		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fran		5. Indicate T			
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87	303	6. State Oil 8	& Gas Lease No.		
87505	ICES AND REPORTS ON WELLS			T	. 3.1	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	7. Lease Name or Unit Agreement Name Giblet State					
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number 1			
2. Name of Operator			9. OGRID Number 004378			
CHI Operating, Inc.			10. D1			
3. Address of Operator P.O. Box 1799 Midland, TX 7970	2		10. Pool name or Wildcat Turkey Track; Morrow			
4. Well Location			- Turkey Trues	.,		
Unit Letter 3 :	660 feet from the North	line and	650 feet fro	m the West	line	
Section 1		inge 29E	NMPM	County Eddy	-70	
	11. Elevation (Show whether DR,					
	3420' GR					
	Appropriate Box to Indicate N					
NOTICE OF IN	ITENTION TO: PLUG AND ABANDON ⊠	SUB:	SERVENTENT	REPORT OF:	ACING I	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LING ONS	TV MANDA		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB [	work don	e.	
DOWNHOLE COMMINGLE	<del>-</del>					
OTUED.		OTUED.			`	
	bleted operations. (Clearly state all p					
proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC	. For Multiple Con	npietions: Atta	ach wellbore diagr	am or	
Proposition of the control of	F				<del></del> 1	
DD DD DU Circhele / 41	and a second and a second above		RE	CEIVED		
RD DD PU. Circ hole w/mud I Set CIBP @ 10,870', spot 35' o	ADD 17 2012					
Free point & attempt to cut 4 ½' csg @ 9300'. POOH LD csg.						
Spot 150' cmt plug half in and l		NMOCD ARTESIA				
Spot 150' cmt plug @ 7300'. T				TTACHE		
	Spot 150' cmt plug @ 5300'. Tag.  Spot 400' cmt plug from 3300'-2900' across 8 5/8" casing shoe. Tag.					
Spot 60' surf. plug				CONDITIONS OF		
Cut off well head. Install dry hole market & reclaim location.			APPROVAL			
			AF	PROVAL	+	
V 10 2/ man = 20 1	1001 - 7 11 . ( 370	- 170') woc	To .			
# 133/8 css. e 320' -	100 Cm. 1143. C11-	<i>y.,</i>	ر-،			
Spud Date: Rig Release Date:						
				7		
I hereby certify that the information	above is true and complete to the he	est of my knowledge	and helief	•		
Thereby certify that the information	above is true and complete to the be	st of my knowledge	and benet.			
SIGNATURE	TITLEE	ngineerD	ATE4/16/2	012		
Type or print name   Com/ Wowed	k E-mail address: garyw@chiener	wine com DUONE	. AZO 605 500	n 1		
For State Use Only	Le-man address: _garyw@cniener	gyme.com PHONE	2. 432-063-3U	J1		
	$\mathcal{A}$ .			1.	1-	
APPROVED BY: TITLE Approval Granted providing work DATE 4/19					/2012	
Conditions of Approval (if any):	is com	plete by <b>7/19/</b>	2017			

!

X

CHI Operating.

SEE ATTACHED CONDITIONS OF APPROVAL

Giblet SETE #1 30-015-30513. 43-1-19-29.

\* Wolfcamp e 9157' - 100' cmT plug - woc Tag.

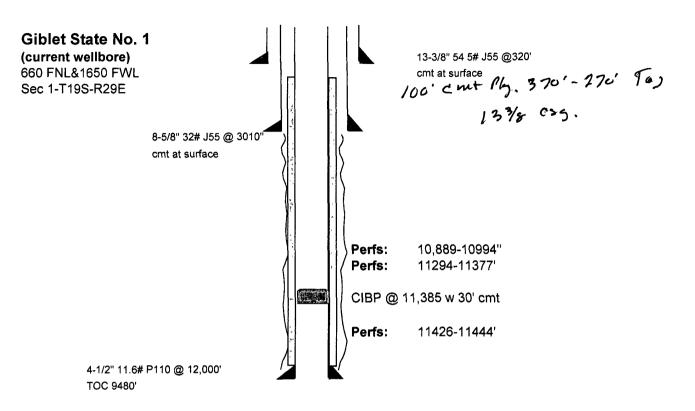
\* Bone Springs @ 4380' - 100' CMT Plag. - Wee Tas.

\* B. Salt- @ 1118'- 100' Cmt Phy. - Woe Tag.

T. So 17 - @ 331' - 100 cmt Play - wice Try.

\* 133/8" esg e 320' - 100' cmt Ply. (370'-270')

wer Tay



## **Proposed Plugging Procedure: Revised**

RU DD PU. Circ hole w/mud laden fluid. POOH w/pkr & prod tbg.

Set CIBP @ 10870", spot 35' of cmt on to abandon perfs.

Free point & attempt to cut 4 1/2" csg @ 9300'. POOH LD csg.

Spot 150' cmt plug half in & half out @ 9300'.

Spot 150' cmt plug @7300'. Tag

Spot 150' cmt plug @5300. Tag

Spot 400' cement plug from 3300-2900' across 8-5/8 casing shoe. Tag

Spot 60' surf plug.

Cut off well head. Install dry hole marker & reclaim location.

## RECEIVED

APR 17 2012

NMOCD ARTESIA

•	Submit I Copy T	o Appropriate District	_	tate of New Mex		$\sim$		rm C-103	
	District 1 - (575)		Energy, N	linerals and Natur	al Resources	WELL API NO		igust 1, 2011	
	District 11 - (575	Or., Hobbs, NM 88240 ) 748-1283	OH 00	NICEDAL A TIONE	OMMOTON	30-015-30513	•	,	
		Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	e of Lease			
	District III - (50: 1000 Rio Brazos	5) 334-61/8 Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE				
	District IV - (50			Santa Fe, NM 87:		6. State Oil & C	Gas Lease No.		
	(DO NOT USE TO	SUNDRY NOT THIS FORM FOR PROPO SERVOIR. USE "APPLIE	SALS TO DRILL O			7. Lease Name Giblet State	or Unit Agreeme	ent Name	
	PROPOSALS.)  1 Type of W	/ell: Oil Well	Gas Well 🛛 0	Other		8. Well Numbe	r 1		
	2. Name of C	Operator	<u> </u>			9. OGRID Nun	nber 004378		
	CHI Operation					10. Pool name	or Wildest		
	3. Address of Operator P.O. Box 1799 Midland, TX 79702					Turkey Track; Morrow			
	4. Well Loca Unit	tion Letter:	660feet fr	om theNorth	line and	1650feet from	the West	line	
	Secti	ion l		nship 19S Rai (Show whether DR,			ounty Eddy		
			3420' GR	Bhow whether DR,			, e	The state of	
		12. Check	Appropriate B	ox to Indicate Na	ture of Notice,	Report or Othe	er Data		
	PERFORM R	NOTICE OF IN	ITENTION T	1	SUE REMEDIAL WOR	SEQUENT R	EPORT OF: ALTERING C	ASING []	
		LY ABANDON	CHANGE PLA			ILLING OPNS.	P AND A		
	PÜLL ÖR AL' DÖWNHÖLE	TER CASING  COMMINGLE	MULTIPLE CO	OMPL	CASING/CEMEN	T JOB 🔲	<b></b>		
	OTHER:		· • • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·	OTHER:		303/2012	··-··· 🗂	
	13. Descr	ibe proposed or comp	leted operations.	(Clearly state all p	ertinent details, an	d give pertinent da	ates, including es	stimated date	
	of star	rting any proposed we sed completion or rec	ork). SEE RULE	E 19.15.7.14 NMAC	For Multiple Co	mpletions: Attach	wellbore diagra	m of	
	ргоро	sea completion of rec	ompietión.	•	•	·· · ·			
						: 1	RECEIVI	ED	
		irc hole with mud lad			DFN	lien '	FEB 15 20	1	
	Set CIBP @ 10	0,870', spot 35' of cm attempt to cut 4 1/2" c	t on to abandon	perfs. OH I D csg				i	
	Spot 150' cmt	plug half in and half	out @ 9300'. Ta	g. Spot 100' cmt pl	ug - Tas	N	MOCD ART	ESIA	
		sg shoc @ 3010'. Sp			•	-			
		ead. Intall dry hole marger attached with pro		location.					
	kiii				•		-		
	Spud Date:			Rig Release Dat	p.				
	.,	·		Mg Molouse Dai	·· [				
3	I hereby certify	y that the information	above is true and	complete to the he	st of my knowledg	re and helief		•	
3		1				30	" " " " " " " " " " " " " " " " " " " "		
rev	SIGNATURE	Yam Car	bet	TITLERe	gulatory Clerk	DATE	2/13/2012		
	Type or print n	amePAM CORBE	TT E-mail addr	ess: pamc@chiene	rgyinc.com PHO	NE: 432-685-500	1		
3	For State Use	Only	ENIED	A. 421/201	2	•	· · · · · · · · · · · · · · · · · · ·		
کی	APPROVED B		,	TITLE	*···	D	ATE <u>.</u>		
3	Conditions of A	Approval (if any):	O More	Than 3000	' is To be	allowed 1	be Tween C	e mant slave	
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## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: CHI Operating, Inc.

Well Name & Number: Ca.b/-T 5/a/e \*/

API #: 30-015-305/3

- 1. Produced water <u>will not</u> be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- **6.** If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

Date: 4/19/2012