

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

EnerVest Operating, L.L.C.

3a. Address

1001 Fannin, Suite 800, Houston, TX 77002

3b. Phone No (include area code)

713-495-6537

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 7, T 18S, R 30E
660' FSL & 660' FWL

5. Lease Serial No

NMLC047269A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
8910085280

8. Well Name and No.

WLH G4S Unit Tr 1 #4

9. API Well No

30-015-04493

10. Field and Pool, or Exploratory Area
Loco Hills; Qn-GB-SA

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Injection

resumed

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed; and the operator has determined that the final site is ready for final inspection.)

R-13128 ALLOWS OPERATOR TO RETURN WELL BACK TO INJECTION. NEXT MIT
1-20-12: Wtr injection resumed at 1-2 BWPD. - unavail that #7 shows some
injection rate. Pressure test DUE 5/2015
Rejected - operator requested time to evaluate on 1/23/12
and planned an MIT. The operator has not complied
with the orders. RI-NMCD 4/18/12

Based on previous injection volumes in 2010,
the well has an injection problem.

RECEIVED

APR 12 2012

NMCD ARTES

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Bridget Helfrich

Title Regulatory Tech.

Signature

Bridget Helfrich

Date 3-19-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

RICHARD INAG

Date

4/18/12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMCD