

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injection

2 Name of Operator  
EnerVest Operating, L.L.C.

3a Address  
1001 Fannin, Suite 800, Houston, TX 77002

3b. Phone No. (include area code)  
713-495-6537

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Section 7, T 18S, R 30E  
1270' FNL & 1370' FEL

5. Lease Serial No.

NMLC047269A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No  
8910085280

8. Well Name and No.  
WLH GAS Unit Tr 1 #7

9. API Well No  
30-015-04495

10. Field and Pool, or Exploratory Area  
Loco Hills; Qn-GB-SA

11 County or Parish, State  
Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Injection</u>
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>resumed</u>
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

R-13128 Allows operator to return well back to injection. Next MIT 1-20-12: Wtr injection resumed at 1-2 BWPD. - unusual that #4 shows some injection rate. Pressure test DUE 5/2015

Rejected - operator requested time to evaluate RT-NMOC 4/18/12 on 1/23/12 and planned an MIT. The operator has not complied with the orders.

Based on previous injection volumes in 2010 the well has an injection problem.

RECEIVED  
APR 12 2012  
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Bridget Helfrich

Title Regulatory Tech.

Signature

Bridget Helfrich

Date 3-19-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

RUTHARD INAES

Date

4/18/12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

NM OCD