

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N French Dr, Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-21214
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Winters DN
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Eagle Creek SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: _____	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>14</u> Township <u>17S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3472' GR	

**RECEIVED**  
APR 16 2012  
NMOCD ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU WSU. ND wellhead, NU BOP. RU all H2S and safety equipment. No casing recovery will be attempted. POOH with tubing and TAC if any exist.
2. MIRU WL to set 4-1/2 inch CIBP at 1,264 feet.
3. TIH with tubing to 1,264 feet, spot 100 SXS Class "C" plug from 150 feet to the CIBP at 1,264 feet.
4. Perforate 4 squeeze holes at 150 feet. Tie on to the 5-1/2 inch casing and attempt to establish circulation up the 5-1/2 inch x 7 inch annulus. If circulation is established pump 25 SX Class "C" plug inside and outside of the casing from 0 feet to 150 feet, if the perforations pressure up fill the 5.5 inch casing up from 150 feet to the surface. This will leave a plug across the surface casing shoe and act as the surface plug. WOC and tag, if necessary reset the plug.
5. Remove all surface equipment and weld dry hole marker as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits.

Spud Date:

Rig Release Date:

**SEE ATTACHED  
CONDITIONS OF  
APPROVAL**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sharon Coll TITLE Regulatory Reporting Technician DATE April 12, 2012

Type or print name Sharon Coll E-mail address: scoll@yatespetroleum.com PHONE: 575-748-4507

**For State Use Only**

APPROVED BY: Sharon Coll TITLE Approval Granted providing work is complete by 7/17/2012 DATE 4/17/2012  
Conditions of Approval (if any):

WELL NAME: Winters DN # 1 FIELD: Eagle Creek

LOCATION: 990' FSL & 990' FEL of Section 14-17S-25E Eddy Co., NM

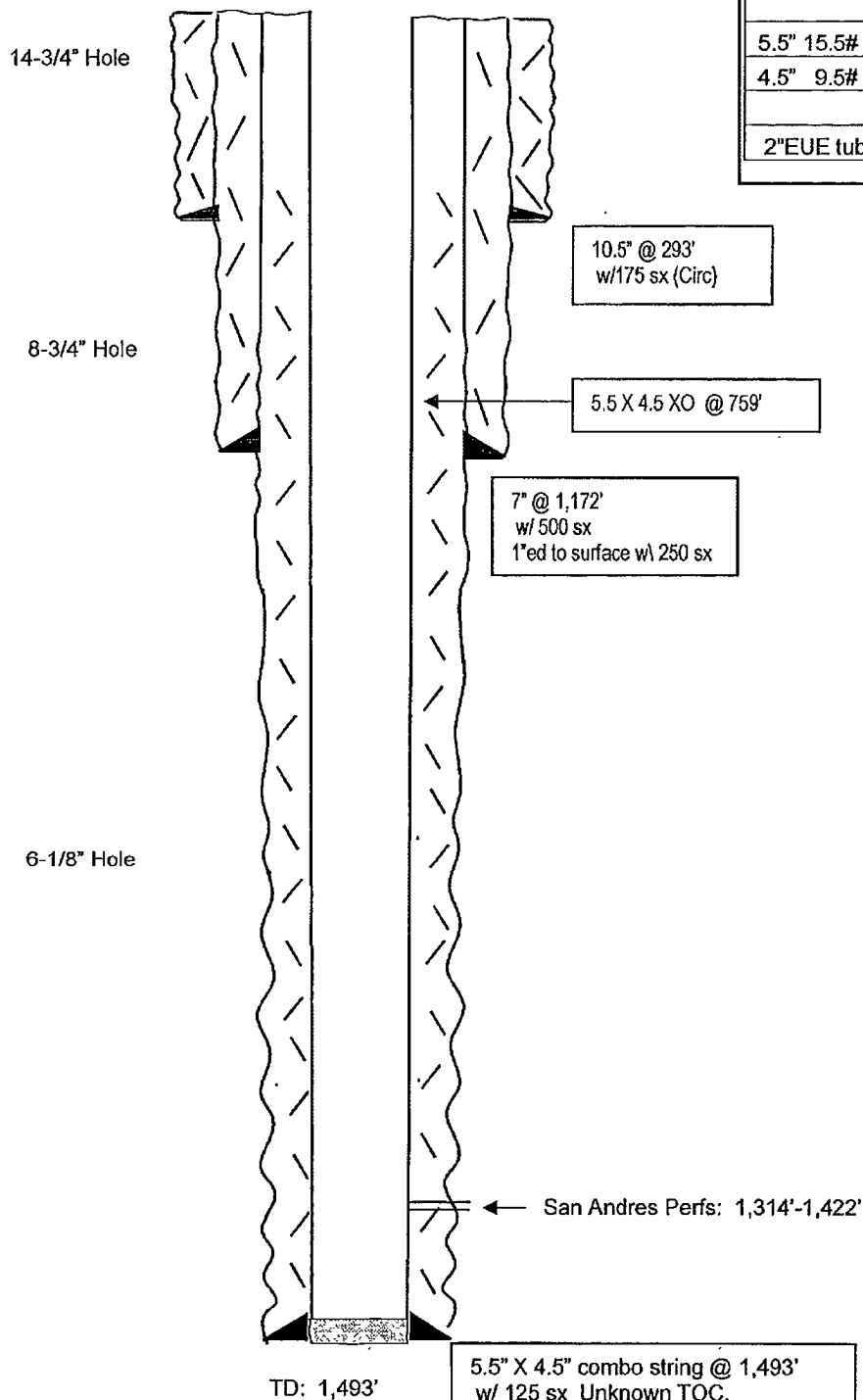
GL: 3,472' ZERO: 12' KB: 3,484'

SPUD DATE: 05/19/74 COMPLETION DATE: 06/01/74

COMMENTS: API No.: 30-015-21214

#### CASING PROGRAM

10.75" 32#/ft J-55	293'
7" 23# J-55 LT&C	1,172'
5.5" 15.5# K-55 LT&C 759'	
4.5" 9.5# K-55 LT&C 728'	1,493'
2"EUE tubing	1289'



**Before**

**TOPS**

SA 718'

Not to Scale  
04/09/12  
JMHI

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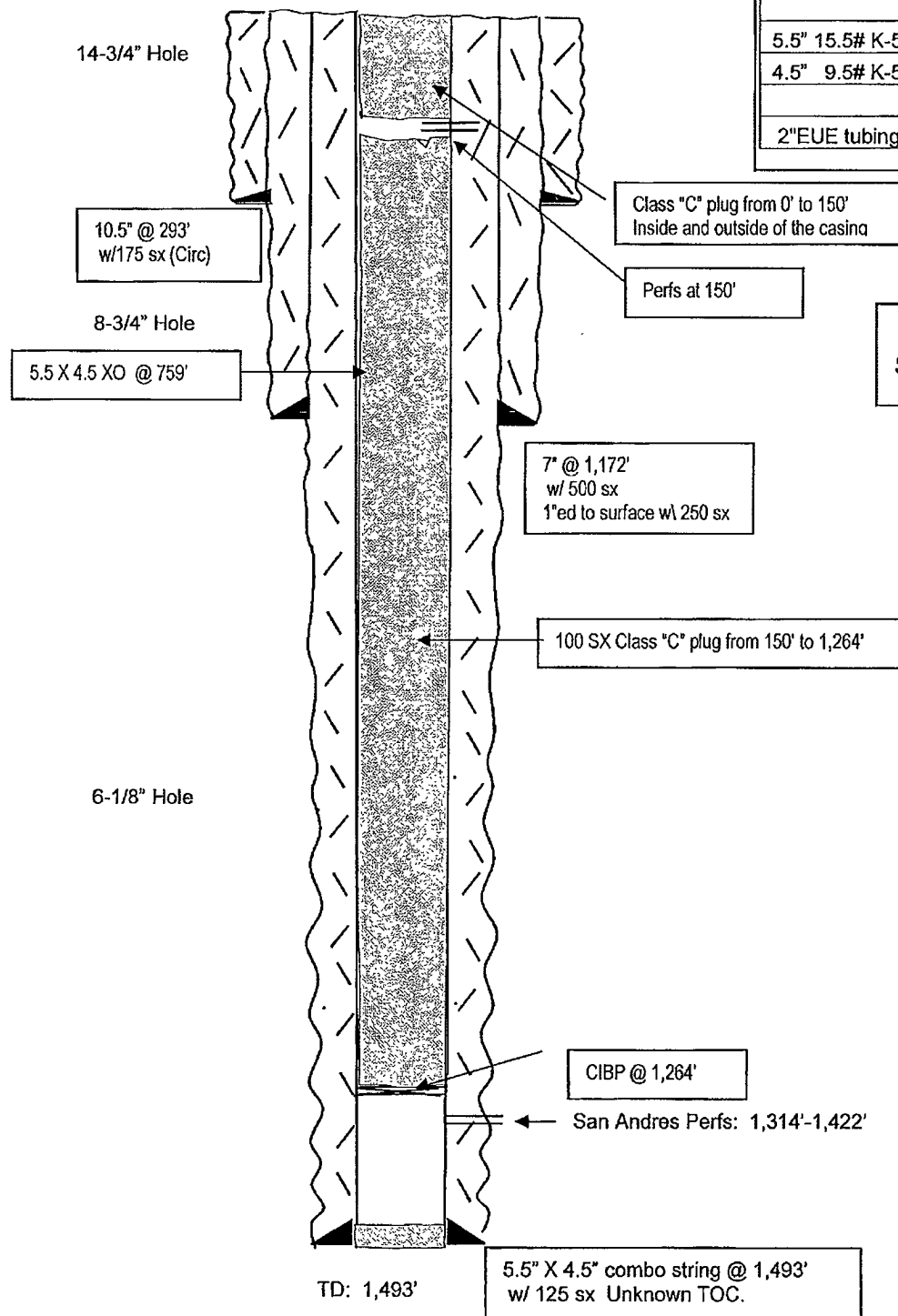
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JMHI

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

**CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT**

Operator: Yates Petroleum Corp.

Well Name & Number: Winters DN #1

API #: 30-015-21214

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

**DG**

**Date:** 4/12/2012