

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico

RECEIVED

APR 16 2012
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Artesia, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-24215
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other:		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Winters DN
4. Well Location Unit Letter <u>P</u> : <u>330</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>14</u> Township <u>17S</u> Range <u>25E</u> NMPM <u>Eddy</u> County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3469' GR		9. OGRID Number 025575
		10. Pool name or Wildcat Eagle Creek SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OR REPAIRS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

Notify OCD 24 hrs. prior
To any work done.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU WSU. ND wellhead, NU BOP. RU all H2S and safety equipment. No casing recovery will be attempted. POOH with tubing and TAC if any exist.
2. MIRU WL to set 4-1/2 inch CIBP at 1,282 feet.
3. TIH with tubing to 1,282 feet, spot 78 SXS Class "C" plug from 150 feet to the CIBP at 1,282 feet.
4. Perforate 4 squeeze holes at 150 feet. Tie on to the 4-1/2 inch casing and attempt to establish circulation up the 4-1/2 inch x 7 inch annulus. If circulation is established pump 25 SX Class "C" plug inside and outside of the casing from 0 feet to 150 feet, if the perforations pressure up fill the 5.5 inch casing up from 150 feet to the surface. This will leave a plug across the surface casing shoe and act as the surface plug. WOC and tag, if necessary reset the plug.
5. Remove all surface equipment and weld dry hole marker as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits.

Spud Date:

Rig Release Date:

**SEE ATTACHED
CONDITIONS OF
APPROVAL**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scoll TITLE Regulatory Reporting Technician DATE April 12, 2012

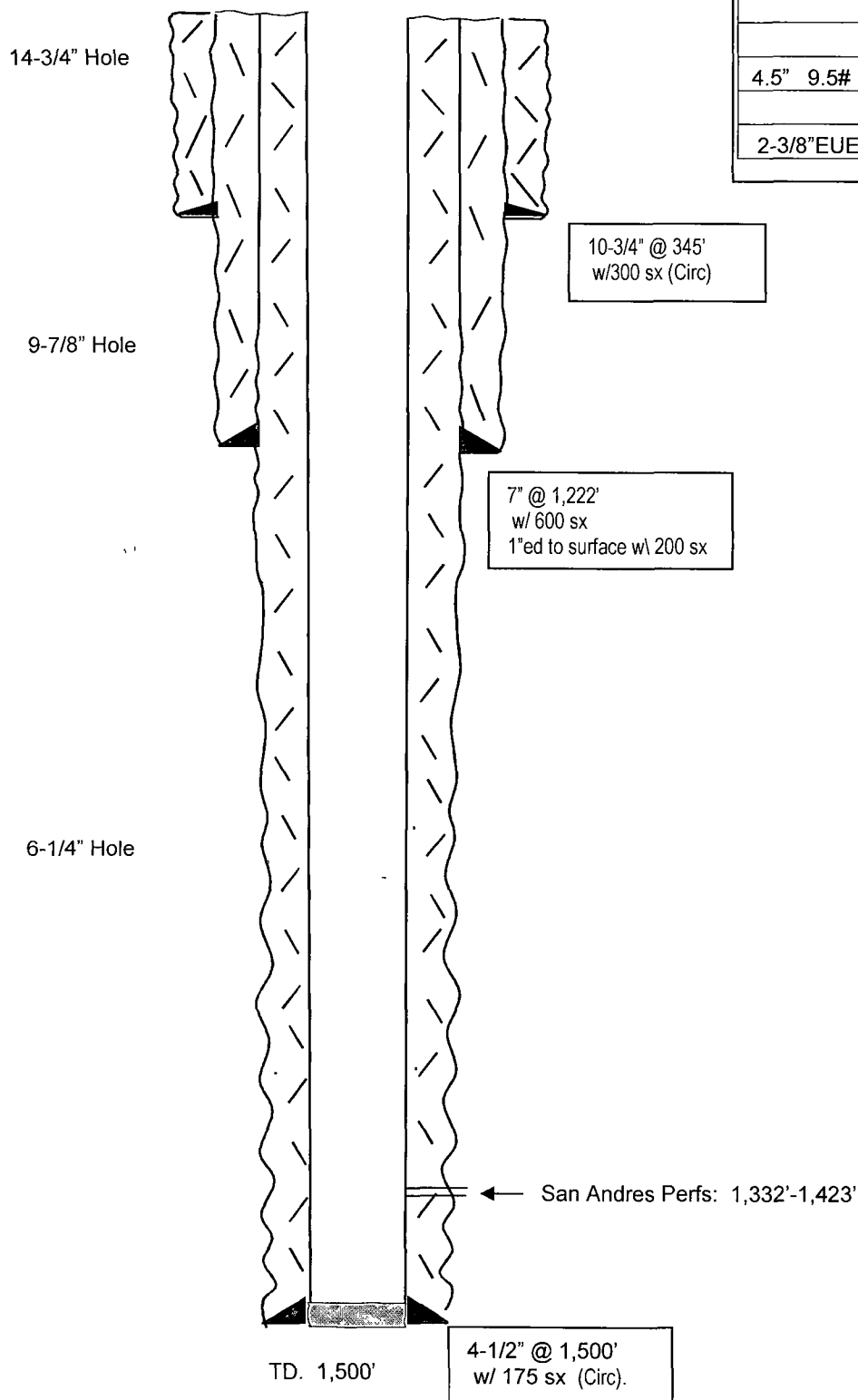
Type or print name Sharon Coll E-mail address: scoll@yatespetroleum.com PHONE: 575-748-4507

For State Use Only

APPROVED BY: PHH TITLE Approval Granted providing work
Conditions of Approval (if any): is complete by 7/17/2012 DATE 4/17/2012

WELL NAME: Winters DN # 2 **FIELD:** Eagle Creek
LOCATION: 330' FSL & 330' FEL of Section 14-17S-25E Eddy Co., NM
GL: 3,469' **ZERO:** **KB:** **CASING PROGRAM**
SPUD DATE: 08/12/82 **COMPLETION DATE:** 09/02/82
COMMENTS: API No.: 30-015-24215

10.75" 32#/ft J-55	<u>345'</u>
7" 20# J-55 LT&C	<u>1,222'</u>
4.5" 9.5# K-55 LT&C	<u>1,500'</u>
2-3/8" EUE tubing	<u>1274'</u>



Before

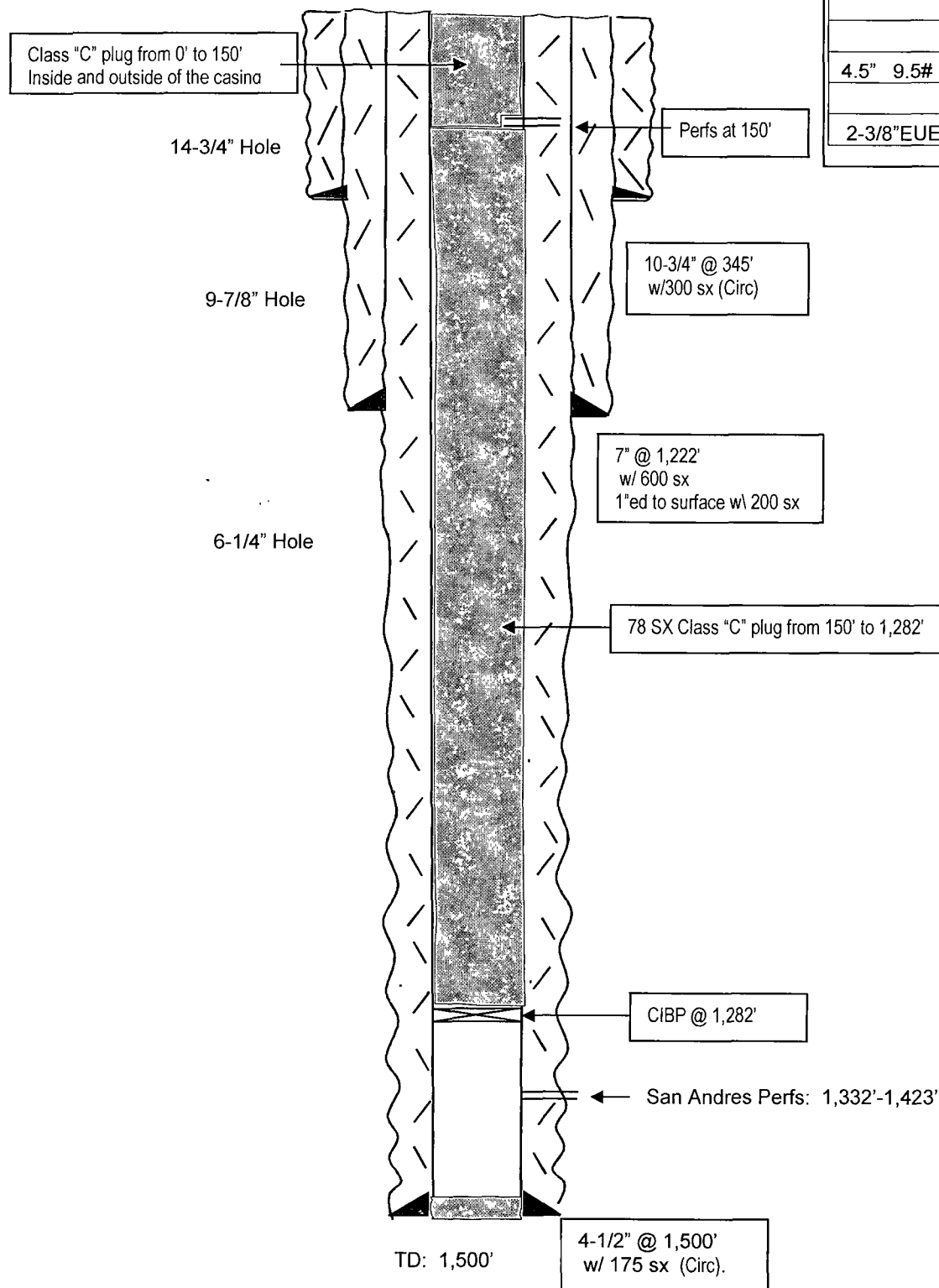
SA TOPS 758'

Not to Scale
 04/09/12
 JMH

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7" 20# J-55 LT&C	1,222'
4.5" 9.5# K-55 LT&C	1,500'
2-3/8" EUE tubing	1,274'



After

TOPS

SA

758'

Not to Scale
 04/09/12
 JMH

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
811 S. FIRST STREET
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Yates Petroleum Corp.

Well Name & Number: Winters DN #2

API #: 30-015-24215

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

DG

Date: 4/17/2012