Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
<u>District I – (575) 393-6161</u> Energy, Minerals and Natural Resource	es Revised August 1, 2011
1625 N French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 CEIVOID CONSERVATION DIVISION 8811 S First St., Artesia, NM 88210	30-015-39776 5. Indicate Type of Lease
District III (505) 224 6179 1290 Carath C4 Eman ala Da	STATE FEE
1000 Rio Brazos Rd , Aztec, NM 874 10R 1 3 2012 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa, Fe., NM 87505 ARTESIA	or state on a sub 24 server
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Continental A State
PROPOSALS)	8. Well Number 22
1. Type of Well: Oil Well Gas Well Other	9. OGRID Number 229137
2. Name of Operator COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
550 W Texas Ave, Suite 100, Midland, TX 79701	Empire; Glorieta-Yeso 96210
4. Well Location	
	NMPM County, Eddy
Section 30 Township 17S Range 29E 11. Elevation (Show whether DR, RKB, RT, G	
11. Elevation (Snow whether DK, KKB, K1, U	R, etc.)
12. Check Appropriate Box to Indicate Nature of No	otice Report or Other Data
12. Check Appropriate Box to indicate Nature of No	nice, Report of Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL	
TEMPORARILY ABANDON	CE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING MULTIPLE COMPL CASING/CI	EMENT JOB
DOWNHOLE COMMINGLE	
_	
OTHER: OTHER:	Completion 🖂
OTHER: OTHER: OTHER: OTHER:	ils, and give pertinent dates, including estimated date
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OF starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip	ils, and give pertinent dates, including estimated date
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: Of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion.	ils, and give pertinent dates, including estimated date
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok.	ils, and give pertinent dates, including estimated date
OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes.	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 5# 16/30 brown sand, 32,751# Siberprop.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 5# 16/30 brown sand, 32,751# Siberprop. 6 holes.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 146,078	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 5# 16/30 brown sand, 32,751# Siberprop. 6 holes. 5# 16/30 brown sand, 28,860# Siberporp.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 146,078 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 20	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 6# 16/30 brown sand, 32,751# Siberprop. 6 holes. 6# 16/30 brown sand, 28,860# Siberporp. 6 holes.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 146,078 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 24 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 6# 16/30 brown sand, 32,751# Siberprop. 6 holes. 6# 16/30 brown sand, 28,860# Siberporp. 6 holes.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 146,078 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 20 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 Drilled out comp plugs, PBTD @ 5510.	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 6# 16/30 brown sand, 32,751# Siberprop. 6 holes. 6# 16/30 brown sand, 28,860# Siberporp. 6 holes. 6# 16/30 brown sand, 16,935# Siberprop.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 146,078 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 20 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 Drilled out comp plugs, PBTD @ 5510. 2/20/12 RIH w/165 jts. 2 7/8, 6.5# J-55 tbg,EOT @ 5341. RIH w/2 ½2	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 6# 16/30 brown sand, 32,751# Siberprop. 6 holes. 6# 16/30 brown sand, 28,860# Siberporp. 6 holes. 6# 16/30 brown sand, 16,935# Siberprop.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 146,078 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 20 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 Drilled out comp plugs, PBTD @ 5510. 2/20/12 RIH w/165 jts. 2 7/8, 6.5# J-55 tbg,EOT @ 5341. RIH w/2 ½ 2/22/12 Hang well on.	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 6# 16/30 brown sand, 32,751# Siberprop. 6 holes. 6# 16/30 brown sand, 28,860# Siberporp. 6 holes. 6# 16/30 brown sand, 16,935# Siberprop. 6# 16/30 brown sand, 16,935# Siberprop. 6# 16/30 brown sand, 16,935# Siberprop.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 146,078 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 20 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 Drilled out comp plugs, PBTD @ 5510. 2/20/12 RIH w/165 jts. 2 7/8, 6.5# J-55 tbg,EOT @ 5341. RIH w/2 ½2	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 6# 16/30 brown sand, 32,751# Siberprop. 6 holes. 6# 16/30 brown sand, 28,860# Siberporp. 6 holes. 6# 16/30 brown sand, 16,935# Siberprop.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 146,078 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 20 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 Drilled out comp plugs, PBTD @ 5510. 2/20/12 RIH w/165 jts. 2 7/8, 6.5# J-55 tbg,EOT @ 5341. RIH w/2 ½ 2/22/12 Hang well on.	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 6# 16/30 brown sand, 32,751# Siberprop. 6 holes. 6# 16/30 brown sand, 28,860# Siberporp. 6 holes. 6# 16/30 brown sand, 16,935# Siberprop. 6# 16/30 brown sand, 16,935# Siberprop. 6# 16/30 brown sand, 16,935# Siberprop.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 146,078 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 20 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 Drilled out comp plugs, PBTD @ 5510. 2/20/12 RIH w/165 jts. 2 7/8, 6.5# J-55 tbg,EOT @ 5341. RIH w/2 ½ 2/22/12 Hang well on.	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 6# 16/30 brown sand, 32,751# Siberprop. 6 holes. 6# 16/30 brown sand, 28,860# Siberporp. 6 holes. 6# 16/30 brown sand, 16,935# Siberprop. 6# 16/30 brown sand, 16,935# Siberprop. 6# 16/30 brown sand, 16,935# Siberprop.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 146,078 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 20 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 Drilled out comp plugs, PBTD @ 5510. 2/20/12 RIH w/165 jts. 2 7/8, 6.5# J-55 tbg,EOT @ 5341. RIH w/2 ½ 2/22/12 Hang well on.	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 6# 16/30 brown sand, 32,751# Siberprop. 6 holes. 6# 16/30 brown sand, 28,860# Siberporp. 6 holes. 6# 16/30 brown sand, 16,935# Siberprop. 7 x 1 3/4 " x 24' RHBC pump.
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 146,078 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 20 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 Drilled out comp plugs, PBTD @ 5510. 2/20/12 Drilled out comp plugs, PBTD @ 5510. Spud Date: 2/3/12 Rig Release Date:	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 6# 16/30 brown sand, 32,751# Siberprop. 6 holes. 6# 16/30 brown sand, 28,860# Siberporp. 6 holes. 6# 16/30 brown sand, 16,935# Siberprop. 6# 16/30 brown sand, 16/30 br
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 146,078 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 2 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 2/20/12 Drilled out comp plugs, PBTD @ 5510. 2/21/12 RIH w/165 jts. 2 7/8, 6.5# J-55 tbg,EOT @ 5341. RIH w/2 ½ 2/22/12 Hang well on. Spud Date: 2/3/12 Rig Release Date:	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 6# 16/30 brown sand, 32,751# Siberprop. 6 holes. 6# 16/30 brown sand, 28,860# Siberporp. 6 holes. 6# 16/30 brown sand, 16,935# Siberprop. 6# 16/30 brown sand, 16/30 br
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 146,078 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 2 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 2/20/12 Drilled out comp plugs, PBTD @ 5510. 2/21/12 RIH w/165 jts. 2 7/8, 6.5# J-55 tbg,EOT @ 5341. RIH w/2 ½ 2/22/12 Hang well on. Spud Date: 2/3/12 Rig Release Date: TITLE Regulatory Analysis SIGNATURE TITLE Regulatory Analysis SIGNATURE TITLE Regulatory Analysis SIGNATURE	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 6# 16/30 brown sand, 32,751# Siberprop. 6 holes. 6# 16/30 brown sand, 28,860# Siberporp. 6 holes. 6# 16/30 brown sand, 16,935# Siberprop. 7 x 1 3/4 " x 24' RHBC pump. 2/10/12 weledge and belief. yet DATE 4/10/12
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 146,078 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 20 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 2/20/12 Drilled out comp plugs, PBTD @ 5510. 2/21/12 RIH w/165 jts. 2 7/8, 6.5# J-55 tbg,EOT @ 5341. RIH w/2 1/2 2/22/12 Hang well on. Spud Date: 2/3/12 Rig Release Date: Title Regulatory Analystop or print name Chasity Jackson E-mail address: ciackson@concho.cc	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 6# 16/30 brown sand, 32,751# Siberprop. 6 holes. 6# 16/30 brown sand, 28,860# Siberporp. 6 holes. 6# 16/30 brown sand, 16,935# Siberprop. 7* x 1 3/4 " x 24' RHBC pump. 2/10/12 weledge and belief. yet DATE 4/10/12
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 146,078 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 2 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 2/20/12 Drilled out comp plugs, PBTD @ 5510. 2/21/12 RIH w/165 jts. 2 7/8, 6.5# J-55 tbg,EOT @ 5341. RIH w/2 ½ 2/22/12 Hang well on. Spud Date: 2/3/12 Rig Release Date: TITLE Regulatory Analysis SIGNATURE TITLE Regulatory Analysis SIGNATURE TITLE Regulatory Analysis SIGNATURE	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 6# 16/30 brown sand, 32,751# Siberprop. 6 holes. 6# 16/30 brown sand, 28,860# Siberporp. 6 holes. 6# 16/30 brown sand, 16,935# Siberprop. 7 x 1 3/4 " x 24' RHBC pump. 2/10/12 weledge and belief. yet DATE 4/10/12
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 146,078 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 20 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 2/20/12 Drilled out comp plugs, PBTD @ 5510. 2/21/12 RIH w/165 jts. 2 7/8, 6.5# J-55 tbg,EOT @ 5341. RIH w/2 1/2 2/22/12 Hang well on. Spud Date: 2/3/12 Rig Release Date: Title Regulatory Analystop or print name Chasity Jackson E-mail address: ciackson@concho.cc	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 6# 16/30 brown sand, 32,751# Siberprop. 6 holes. 6# 16/30 brown sand, 28,860# Siberporp. 6 holes. 6# 16/30 brown sand, 16,935# Siberprop. 7 x 1 3/4 " x 24' RHBC pump. 2/10/12 weledge and belief. yet DATE 4/10/12
OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent deta of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip proposed completion or recompletion. 2/13/12 Test csg to 3500# for 30 min, ok. 2/14/12 Perforate w/1 SPF @ 4940-5190, 26 holes. 2/15/12 Acidize w/2,500 gals acid. Frac w/115,867 gals gel, 150,202 Set comp plug @ 4900. Perforate w/1 SPF @ 4620-4870, 2 Acidize w/1,500 gals acid. Frac w/117,440 gals gel, 141,155 Set comp plug @ 4590. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 146,078 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 2 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 2 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 2 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 2 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 2 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 2 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 2 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 2 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 2 Acidize w/1,500 gals acid. Frac w/108,872 gals gel, 121,175 Set comp plug @ 4160. Perforate w/1 SPF @ 3880-4130, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 121,175 Set comp plug @ 4160. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 121,175 Set comp plug @ 4160. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals acid. Frac w/116,267 gals gel, 121,175 Set comp plug @ 4160. Perforate w/1 SPF @ 4300-4550, 2 Acidize w/1,500 gals aci	ils, and give pertinent dates, including estimated date ole Completions: Attach wellbore diagram of 2# 16/30 brown sand, 31,006# Siberprop. 6 holes. 6# 16/30 brown sand, 32,751# Siberprop. 6 holes. 6# 16/30 brown sand, 28,860# Siberporp. 6 holes. 6# 16/30 brown sand, 16,935# Siberprop. 7 x 1 3/4 " x 24' RHBC pump. 2/10/12 weledge and belief. yst DATE 4/10/12 phone: 432-686-3087