

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. <b>30-015-30932</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name <b>Davis 7</b>
4. Well Location Unit Letter <b>M</b> : <b>660</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>West</b> line Section <b>7</b> Township <b>20S</b> Range <b>27E</b> NMPM County <b>Eddy</b>		8. Well Number <b>1</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3341 GR</b>		9. OGRID Number <b>16696</b>
		10. Pool name or Wildcat <b>McMillan Morrow</b>

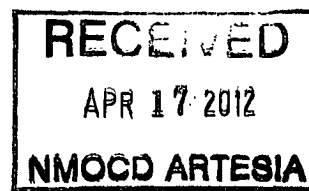
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, www.emnrd.state.nm.us/oed.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 4/16/12

Type or print name David Stewart E-mail address: david\_stewart@oxy.com PHONE: 432-685-5717

**For State Use Only**

APPROVED BY: David Hankin TITLE Regulatory Advisor DATE 4/19/2012

Conditions of Approval (if any):

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms, www.emnrd.state.nm.us/oed.

- 4/3/12 RUPU, POOH w/ rods & pump.
- 4/4/12 NDWH, NU BOP, Rel TAC, POOH w/ tbg
- 4/5/12 RIH w/ CIBP, WO add'l tbg
- 4/9/12 Continue RIH & set CIBP @ 9973', circ hole w/ 10# MLF, spot 25sx CI H cmt, Calc TOC 9746'. PUH to 9207', spot 25sx CL H cmt, PUH, WOC. RIH & tag soft cmt @ 8975', PUH.
- 4/10/12 RIH w/ tbg & tag cmt @ 8857', PUH tp 8570', circ hole w/ 10# MLF, spot 25sx CI H cmt, PUH, WOC. RIH & tag cmt @ 8395'. PUH to 7869', spot 25sx CI H cmt, PUH, WOC.
- 4/11/12 RIH w/ tbg, no tag on plug @ 7869', continue in hole & tag up @ 8395'. PUH to 7869', spot 25sx CI C cmt w/ 2% CaCl<sub>2</sub>, PUH, WOC. RIH & tag cmt @ 7550', PUH to 6085', spot 25sx CI C cmt, POOH, WOC.
- 4/12/12 RIH w/ WL & tag cmt @ 5795', PUH & perf @ 4330', POOH w/ WL. RIH & set pkr @ 3760', pressure test perfs up to 1500# w/ no loss, rel pkr, POOH. RIH w/ tbg to 4492', spot 30sx CI C cmt w/ 2% CaCl<sub>2</sub>, PUH, WOC (Phil Hawkins-NMOCD appr'd spot). RIH w/ WL & tag cmt @ 4136', PUH & perf @ 2950'. RIH & set pkr @ 2544', pressure test perfs up to 1500# w/ no loss, rel pkr, POOH. RIH w/ tbg to 3004', spot 30sx CL C cmt, POOH, WOC (Phil Hawkins-NMOCD appr'd spot).
- 4/13/12 RIH w/ WL & tag cmt @ 2622', PUH & perf @ 1540', POOH. RIH & set pkr @ 1146', pressure test perfs up to 1500# w/ no loss, rel pkr, POOH. RIH w/ tbg to 1593', spot 30sx CI C cmt w/ 2% CaCl<sub>2</sub>, POOH, WOC (Phil Hawkins-NMOCD appr'd spot). RIH w/ WL & tag cmt @ 1285', PUH & perf @ 550', POOH. RIH & set pkr @ 30', pressure test perfs to 1500# w/ no loss, rel pkr, POOH. Perf @ 60', RIH & set pkr @ 30', test perfs w/ no returns up 5-1/2" X 9-5/8" & full returns up 9-5/8" X 13-3/8", rel pkr. RIH w/ tbg to 605', pump 200sx CL C cmt w/ 60sx in 5-1/2" and circ 140sx up 9-5/8" X 13-3/8". POOH w/ tbg, NDBOP, top off csg, RDPU.