Submit 1 Copy To Appropriate District		
	State of New Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	Emorby, Principles and Practical Resources	WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-39407
811 S. First St , Artesia, NM 88210		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 R10 Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🗸
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr, Santa Fe, NM		
87505	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
·	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
	JICATION FOR PERMIT" (FORM C-101) FOR SUCH	Vevon 8 Fee
PROPOSALS)		8. Well Number (
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator	11100	9. OGRID Number
	dental Permian LP	157984
3. Address of Operator	11.16 170	10. Pool name or Wildcat
1.0. Box50250	Midland 1X 79710	they tollow love Spring 10,
4. Well Location		
Unit Letter 🖟	: 900 feet from the worth line and	330 feet from the east line
Section 8	Township 255 Range 287	NMPM County Fdd4
Social	11. Elevation (Show whether DR, RKB, RT, GR, et	
	3009 GR	
	20°1 6-2	
12 (1 1	A TOTAL TOTAL CONT.	
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF L	NTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		-
TEMPORARILY ABANDON	_	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB - [_]
DOWNHOLE COMMINGLE	۲: ۲۲۵	tional Information Requested
OTHER:	l l	is Pressure Tests A
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