

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. <u>30-015-39407</u>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <u>Occidental Permian LP</u>		6. State Oil & Gas Lease No.
3. Address of Operator <u>P.O. Box 50250 Midland TX 79710</u>		7. Lease Name or Unit Agreement Name <u>Devon & Fee</u>
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>north</u> line and <u>330</u> feet from the <u>east</u> line Section <u>B</u> Township <u>25S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3009' GR</u>		9. OGRID Number <u>157984</u>
		10. Pool name or Wildcat <u>Hay Hollow Bone Spring, N.</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

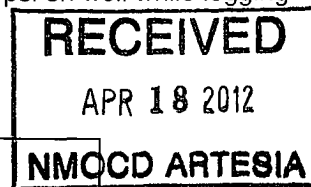
Additional Information Requested
OTHER: Casing Pressure Tests ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/13/11 - Test 13-3/8" casing to 1500psi for 30 mins, test good

11/17/11 - RIH & tag cement @ 2442', test 9-5/8" casing to 2200psi for 30 minutes, final pressure 2135psi

1/23/12 - RIH & tagged DV tool at 6023', PUH & tested 5-1/2 csg to 500 psi. for 30 min (test good). Drilled out to PBTD @ 12370'. RU up Schlumberger wire line to log well. RIH w/ CCL-GR-CBL down to 8000'. Logged test strip from 8000 to 7800. Ran down, pressured up to 1000 psi, and logged from 8000 to surface maintaining 1000 psi on well while logging well for 6 hours. RD Schlumberger wire line tools and equipment.



Spud Date:

11/01/11

Rig Release Date:

12/16/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Reg. Advisor

DATE

4/17/12

Type or print name

David Stewart

E-mail address:

david.stewart@ox4.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY:

David Stewart

TITLE

David Stewart

DATE

04/19/2012

Conditions of Approval (if any):