Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
1625 N. French Dr , Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-31018 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
		Imperial State
1. Type of Well: Oil Well		8. Well Number
		3
2. Name of Operator COG Operating LLC		9. OGRID Number 229137
3. Address of Operator		10. Pool name or Wildcat
550 W. Texas Ave., Suite 100 Midland, TX 79701		Loco Hills; Glorieta Yeso
4. Well Location		
Unit Letter J: 1775 feet from the South line and 1650 feet from the East line Section 16 Township 17S Range 30E NMPM Eddy County		
Section 16 Township 17S Range 30E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3675' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
DOWNHOLE COMMINGLE		
OTHER: Deepen 13 Describe proposed or completed of	OTHER: operations. (Clearly state all pertinent details, ar	ad give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
Please see the attached Deepening Procedure		
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Spud Date:	Rig Release Date:	·
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Lead Regulatory Analyst DATE 04/16/2012		
TITLE Lead Regulatory Aliasyst DATE 04/10/2012		
Type or print name Kanicia Castillo, E-mail address: kcastillo@concho.com PHONE: 432-685-4332		
For State Use Only		
APPROVED BY: 1. C. SIGNAL TITLE OFFICE DATE 4/19/007		
Conditions of Approval (if any):		

Imperial State #3

Deepening Procedure

- 1. MIRU rig.
- 2. Sqz upper Yeso w/ +/-400sx of Class C neat. Drill out squeeze. Test squeeze to 500 psi for 20 minutes using chart recorder.
- 3. PU 4-3/4" bit and drill 4-3/4" from 4950' to 6000'.
- 4. POOH w/ bit and drillstring.
- 5. RIH w/ logs and log from TD to 4900'.
- 6. RIH w/ 4", 11.3# casing. See next attachment for general centralizer program.
- 7. Cement casing from TD to 4750' w/ 115 sxs Class C cmt. Drop plug and open DV tool. Circ cmt off DV tool. Drop plug to close DV tool.
- 8. PU workstring and RIH and drill out DV tool. POOH and LD workstring.
- 9. RDMO rig.

Completion Procedure

- 1. MIRU rig.
- 2. RIH/ w/ perforating guns and perforate Yeso from 5800 5600 w/ 1 spf, 28 holes.
- 3. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 5550'.
- 4. RIH w/ perforating guns and perforate Yeso from 5500' 5300'.
- 5. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand. Set plug at 5350'.
- 6. RIH w/ perforating guns and perforate Yeso from 5200' 5000'.
- 7. Acidize w/ 2500 gals of 15% HCl. Frac zone w/ 179,800 # of sand.
- 8. RIH and drill out plug at 5350' and 5550'.
- 9. RIH and cut or back off 4" casing at 4750'. POOH w/ 4" casing. Leave 4" liner from 4750' to 6000' (TD).
- 10. RIH w/ tbg and locate end of tbg at 4700'.
- 11. RIH w/ rods and pump.
- 12. RDMO rig.

