

Submit 1st Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-39328
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Devon Energy Production Co., LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan OKC, OK 73102		7. Lease Name or Unit Agreement Name Coral PWU 28
4. Well Location Unit Letter <u>P</u> : <u>330</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>28</u> Township <u>Range</u> NMPM <u>County</u>		8. Well Number 4H
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3302'		9. OGRID Number 6137
		10. Pool name or Wildcat Parkway; Bone Spring

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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER ☐

OTHER: BONE SPRING COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU. Tstd wellhead. ND tbg head, NU BOP. Prep to DO DV tool @ 4815-4817' & CO to PBTD @ 12,261'. Tst csg & BOP tp 2500 psi for 15 min - ok. DO DV tool & dress w/string mill, CHC. Tst csg to 3000 psi for 30 min - ok. POOH w/tbg, string, mill & bit. MIRU WL & run log. RL WL, RIH & perf. Perforations @:

Stage 1: 11740-11742', 11906-11908', 12072-12074', 12238-12240'; (6SPF) 36 shots
Stage 2: 11076-11078', 11242-11244', 11408-11410', 11574-11576'; (6SPF) 36 shots
Stage 3: 10412-10414', 10578-10580', 10744-10746', 10910-10912'; (6SPF) 36 shots
Stage 4: 9748-9750', 9914-9916', 10080-10082', 10246-10248'; (6SPF) 36 shots
Stage 5: 9084-9086', 9250-9252', 9416-9418', 9582-9584'; (6SPF) 36 shots
Stage 6: 8420-8422', 8586-8588', 8752-8754', 8918-8920'; (6SPF) 36 shots

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Total 216 shots. Frac plugs set @ 11,658', 10,320', 10,295', 9,666', 8,995'. Acidize w/12,133 gals 7.5% HCL acid. Frac w/ 57,776 lbs 100 mesh snd, 1,369,237 lbs 20/40 white snd, 463,703 lbs 20/40 Super LC. RIH w/4 1/2" mill. DO frac plugs & CO to PBTD. RIH w/ESP. Turn well over to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 04/16/2012

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com PHONE: (405)-552-7802

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____