Form 3160-5

Date 03/25/2012

(August 20	/≱ DE	UNITED STATES PARTMENT OF THE II UREAU OF LAND MANA	NTERIOR	Artesia	OMB NO	0 1004-0135 . (uly 31, 2010
<i>f</i>	SUNDRY	NOTICES AND REPORTS form for proposals to II. Use form 3160-3 (API	RTS ON WELLS	, N	ase Serial No. MLC029395B Indian, Allottee or	Tribe Name
	SUBMIT IN TRII	PLICATE - Other instruc	ctions on reverse side.	7. If	Unit or CA/Agreer	ment, Name and/or No.
1. Type □	of Well Dil Well □ Gas Well □ Oth		ell Name and No. JRNER B 51			
2. Name LINN	of Operator I OPERATING INCORPO		PI Well No 0-015-05298-00	D-S1		
	ress TRAVIS STREET SUITE ISTON, TX 77002	5100	3b. Phone No. (include area co- Ph: 281-840-4272		10. Field and Pool, or Exploratory GRAYBURG	
4. Location of Well (Footage, Sec., T., R, M., or Survey Description)					11. County or Parish, and State	
Sec	20 T17S R31E NESE 20	55FSL 660FEL	v	E	DDY COUNTY,	, NM _.
	12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	F NOTICE, REPOR	T, OR OTHER	RDATA
TYJ	TYPE OF SUBMISSION TYPE OF ACTIO				•	
- N	□ Notice of Intent Subsequent Report	☐ Acidize	Deepen	☐ Production (St	□ Production (Start/Resume) □ Water Shut-Off □ Reclamation □ Well Integrity □ Recomplete □ Other Temporarily Abandan	
		☐ Alter Casing	☐ Fracture Treat	□ Reclamation		
⊠ Su		☐ Casing Repair	☐ New Construction	☐ Recomplete		
□ Fi	nal Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily A	bandon	workover Operations
		Convert to Injection	□ Plug Back	□ Water Disposa	ıl	
If the Attac follow testin	proposal is to deepen direction to the Bond under which the wo ving completion of the involved	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices shall be fil	nt details, including estimated star give subsurface locations and me- the Bond No. on file with BLM/I sults in a multiple completion or r led only after all requirements, inc	asured and true vertical of BIA Required subseque ecompletion in a new int	lepths of all pertine nt reports shall be erval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once
stan pres pack	ds started swabbing well sure underneath before h er until we got a flow up o	operator noticed his string the unload pipe. Called pact casing. After an hr got a s	RU Floor & tongs release p g weight was only 2K and re cker hand told him to go ove slight flow up the surface cs n hr. Flowing well all night.	ealized he had er and beat on the g, cont		
2/1/2012 Well still flowing had 12K string weight and we were able to go back down hole with packer. TOOH W/86 jts 2 3/8 IPC tbg checking the ends for blockage tbg looked good packer was plugged of solid W/scale. Packer also had a pump out plug on bottom that had never been pumped out after tbg had been landed. PU 5 1/2 scrapper 4 3/4 bit PU 90 jts 2 3/8 W/S tag @ 2928', PBTD 3208', 280' of fill. TOOH LD scrapper SWI waiting on reverse unit.						
	Æ	ccepted for record	Mode outschool			

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #133295 verified by the BLM Well Information System

For LINN OPERATING INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 03/22/2012 (12KMS1270SE) Name (Printed/Typed) TERRY B CALLAHAN REGULATORY SPECIALIST III Date 03/19/2012 (Electronic Submission) Signature

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS TitleSUPERVISOR EPS
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Carlsbad

Title 18 U.S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #133295 that would not fit on the form

32. Additional remarks, continued

2/2/2012 Bleed down well, spot in reverse equipment. PU 4 3/4 bit & bit sub, 6-3 1/2 DC, top sub, TIH W/84 jts tag @ 2946'. PU swivel PU jt 84 start drilling, drilled 8 jts for total of 92 jts to 3208 PBTD circulate hole clean. LD swivel TOOH LD 92 jts, 6-3 1/2 DC, bit & bit sub. SWI

2/3/2012 Csg 400 psi flowback to tank RU tbg tester. PU 5 1/2 Arrow set 1X packer W/1.50 profile & T2 on/off tool TIH W/86 jts testing tbg to 5000 psi. RD tbg tester, RD floor & tongs, NDBOP land tbg. Pump 60 bbls packer fluid set packer @ 2738 KB Land tbg Mock MIT to 520 psi, lost 30 psi in 30 min bleed off well test again To 530 for 30 min lost 20 psi, good. RD lines. NUWH. RDWSU move off

2/6/2012 RU Crain Pump 3000 gal 15% HCL, SWI for 24 hrs

2/7/2012 FLowed back 300 Bbls SWI. Well is ready MIT

2/9/2012 MIRU M&S pump trk hook up to back side pressure up 350#. Held 35 minutes. Richard Inge w/(OCD) called it good. RTI @ 78 BWPD. RD pump trk. Call B.S.G. raustabout NU all fittings and Meter.