DECENTE	5	OCI)-ARTESIA		
Form 31 0-5 RECEIVE (August 2007)				FORM APPROVED OMB No. 1004-0137	
ADD 9 2012				Expires: July 31, 2010	
APR 23 2012 BUREAU OF LAND MANAGEMENT				5. Lease Serial No.	
NMOCD SUNDRY NOTICES AND REPORTS ON WELLS				NMLC-029431A	
abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No.	
Oil Well Gas Well Other 2. Name of Operator				≟	
Legacy Reserves Operating LP				Welch Federal #2 9. API Well No.	
3a. Address 3b. Phone No. (include area code)				30-015-23911	
PO Box 10848, Midland, TX 79702 432-689-5200				10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Henshaw; Queen-GryBrg-SA	
330 FNL & 1335 FWL				11. County or Parish, State	
Unit Letter C, Sec. 19, T-16-S, R-31-E				Eddy Co. NM	
12. CHECK AF	PROPRIATE BOX(E	ES) TO INDICATE NA	TURE OF NOTICE, REF	PORT, OR OTHER DATA	
TYPE OF SUBMISSION					
	Acidize	Deepen	Production (Start/Resume	e) Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamantion		
_	I=		\equiv	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
03/13/12 POH w/ tbg. (97 jts. total). RIH and set 5 1/2 CIBP @ 3190'. Circulated mud laiden fluid. Spotted 25 sx cement @ 3190-2945. POH to 2480'. Spotted 25 sx cement @ 2490-2235. POH w/ tbg. WOC. Pressured up on casing and held 700 psi. Perf'd csg. @ 1492. Set packer @ 1380'. Sqz'd 40 sx cement and displaced to 1380'. WOC. 03/14/12 Pressured up on plug. Held 700 psi. Tagged plug @ 1377'. POH to 300'. Perf'd casing @ 604'. Sqz'd 50 sx cement and displaced to 480'. WOC. No Tag. Re-Sqz'd 50 sx cement w/ 2 % CACL and 1 sx LCM. WOC. 03/15/12 Pressured up on plug. Held 700 psi. Tagged plug @ 453'. POH. ND BOP. Perf'd csg. @ 60'. Sqz'd 30 sx cement and circulated to surface. Rigged down, moved off. 03/30/12 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on above ground Dry Hole Marker.					
Back filled cellar. Cut off dead men. Cleaned location and moved off.					
Accepted as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed. RECLAMATION DUE 5-15-12				APR 1 6 2012	
14. I hereby certify that the foregoing is	true and correct.)	1		BURFAU OF LAND MANAGEMENT	
Name (<i>Printed/Typed)</i> Berry Johnson	o /	Title	Operations Sur	CARLSBAD FIELD OFFICE	
Signature Duty Color Date 04/04/12					
// / THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
	(/				
Approved by	~		Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 4:				any department or agency of the United	
States any false, ficutions or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)					

(Instructions on page 2)

41/124/2012

Accepted for record NMOCD