UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires, July 31, 2010

OMB NO. 1004-013 Expires. July 31, 20	
5. Lease Serial No NMNM0630	

SUNDRY N	OTICES AND REPORTS ON WELLS
Do not use this	form for proposals to drill or to re-enter an
abandoned well.	Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No			
Type of Well Gas Well Other UNKNOWN OTH				8 Well Name and No FEDERAL LDY 7			
2 Name of Operator YATES PETROLEUM CORPO	9 API Well No 30-015-24439						
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	No (include area code 748-1471) .	10. Field and Pool, or Exploratory EAGLE CREEK				
4 Location of Well (Footage, Sec. 7 Sec 27 T17S R25E SENW 16			II County or Parish				
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICA	TE NATURE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OI	F ACTION				
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal The proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the mivolved operations if the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection 3-21-2012 MIRU, POOH with production equipment. BIH with bit and scrapper to 1241 feet, set CIBP at 1230 feet, RIH with workstring, circulate well with 20 bbls fresh water, pressure up well to 400 PSI and held, bled well off. RIH with wireline to perf at 392 feet, attempted to squeeze but could not. Kent with the BLM okayed to drop down to 223 feet and spot 35 SX Class C cement 1073 feet DOOH.							
	Electronic Submission #134865 veri For YATES PETROLEUM CO	RPORATION, sent t	o the Carlsba	ad			
Name (Printed/Typed) SHARON	COLL	Title REGUL	ATORY REI	PORTING TECH	•		
Signature (Electronic S	Submission)	Date 04/06/2	012	ΔΛΕΝΤΈΝΙ	On near	ex 200 m	
	THIS SPACE FOR FEDE	RAL OR STATE			UK KEUL	水D	
certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second of the seco	d. Approval of this notice does not warrant uitable title to those rights in the subject least operations thereon. U.S.C. Section 1212, make it a crime for an statements or representations as to any matter.	Office y person knowingly and	d willfully lo m	APR 1	Date 6 2012 or agency of the United No. 10 and 10	nied	