

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-015-39365
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Devon Energy Production Co., LP		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway, OKC OK 73102-8260		7. Lease Name or Unit Agreement Name Emerald PWU 20
4. Well Location Unit Letter <u>L</u> : <u>2145</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>West</u> line Section <u>20</u> Township <u>19S</u> Range <u>29E</u> NMPM Eddy County, NM		8. Well Number 3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3324' GL		9. OGRID Number 6137
		10. Pool name or Wildcat Scanlon Draw; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
OTHER: Drilling Operations <input checked="" type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/09/12: MIRU. TD 26" hole, set 20" H-40 ST&C conductor @ 90', cmt w/123 sx redi-mix.
02/22/12: TD 17 1/2" hole @ 300'. Ran in 6 jts 13 3/8" 48# ST&C csg @ 300'. Cmt w/500 sx CI C. Maintain circ throughout job, full returns. Circ 187 sx to surf. WOC 24 hrs.
02/23/12: Test csg to 1200 psi - ok
02/27/12: TD 12 1/4" hole @ 2,500'. Ran 55 jts 9 5/8" 40# J-55 LT&C csg set @ 2,500'. Cmt w/1135 sx CI C cmt Full returns thru out job, 380 sx to surf. WOC 24 hrs
02/28/12: Tst csg to 1500 psi for 30 min - ok; test good. Circ & perform F.I.T. to 9.0 ppg E.M.W, test good, no leak off.
03/18/12: TD 8 3/4" hole @ 12,303'. Ran 156 jts 5 1/2" 17# P-110 LT&C csg & 114 jts 5 1/2" 17# P-110 BT&C csg @ 12,303'. Cmt 1st stage w/300 sx CI H, tail w/500 sx CI H. Full returns. Cmt Stage 2 lead w/1350 sx CI C cmt, tail w/150 CI C cmt. Drop plug, displace w/fresh wtr, bmp plug, bleed off, floats held. WOC 24 hrs.
03/19/11. Rig rlsd

Spud Date:

Rig Release Date:

RECEIVED
MAR 28 2012
NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 03/25/2012

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com PHONE: (405)-552-7802

For State Use Only

APPROVED BY: [Signature] TITLE Dist Engineer DATE 04/02/2012
Conditions of Approval (if any):