Submit 3 Copies To Appropriate District Office	State of New Me	xico	Form C-1	
District I	Energy, Minerals and Natu	ral Resources	May 27, 20)04
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-39372	
1301 W. Grand Ave., Artesia, NM 88210	W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410			FED ☐ STATE ☒ FEE ☐]
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr , Santa Fe, NM 87505				
	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	•
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other				
		Diamond PWU 22		
			8. Well Number	
2. Name of Operator		9. OGRID Number	-	
Devon Energy Production Company, LP		6137		
3. Address of Operator			10. Pool name or Wildcat	
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-4524			Turkey Track; Bone Spring	
4. Well Location				
Unit LetterL_:2075_	feet from the _South line	and185	feet from theWestline	
Section 22 To	wnship 19S Range 29E	NMPM		
	М	RKB, RT, GR, etc.		
Pit or Below-grade Tank Application _ o	n/a			1.0
		noton suell Disc		
	aterDistance from nearest fresh w			
Pit Liner Thickness: mil	Below-Grade Tank: Volume		onstruction Material	
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			,	٦
— — — — — — — — — — — — — — — — — — —			LLING OPNS. P AND A	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
OTHER: 🛛		071150		
13 Describe proposed or comp	leted operations (Clearly state all t	OTHER:	d give pertinent dates, including estimated	date
of starting any proposed wo	ork). SEE RULE 1103. For Multip	le Completions: At	tach wellbore diagram of proposed comple	tion
or recompletion.	,	r		
	2.11		•	
Devon Energy Production Co, LP re	spectfully requests the 9-5/8" casing	g to be set at 3,500	ft.	
Cement volumes for the 9-5/8" casin	og will be adjusted based on fluid ca	liner results		
Comment volumes for the 5 576 Cush.	g win oo aajastea oasea on nata ee	inportroducto.		
-			RECEIVED	
Thank you			9 9 2012	
Thank you			MAR 28 2012	
			NMOCD ARTESIA	
			TAINIOOB / III TEOINT	
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief. I further certify that any pit or be	ow-
			or an (attached) alternative OCD-approved plan	
SIGNATURE: Module	(lawford TITLE:	Regulatory Analyst	DATE: 3-27-12	
Type or print name Melanie Craw	ford E-mail address: Melan	ie.Crawford@dvn.o	com Telephone No. (405) 552-4524	
For State Use Only				
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APPROVED BY:	de) A.S.	DATH DATH OY/MA	ב, ת