Form 3160-3 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5	Lease Serial No. NMLC029415A	
~	If Indian Allottee or Tribe Name	

Do not use thi abandoned wel	6 If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No			
Type of Well ☐ Gas Well ☐ Oth	ner			8. Well Name and No. PARTITION FEDERAL 1				
2. Name of Operator BURNETT OIL COMPANY IN	Contact [C E-Mail: lgarvis@bu	ARVIS	9. API Well No. 30-015-39061-00-X1					
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	9	Ph: 847-33	(include area code 2-5108 Ext: 632 ECFIVE		10. Field and Pool, or Exploratory FREN			
4. Location of Well <i>(Footage, Sec., T</i> Sec 13 T17S R31E SWSW Lo	•	MAR 2 8 2012	2	11 County or Parish, and State EDDY COUNTY, NM				
		NM	OCD ARTE	SIA				
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DA	ТА	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize ☐ Alter Casing	□ Deep	pen ture Treat	☐ Production (Start/Resume) ☐ Reclamation		_	Water Shut-Off Well Integrity	
Subsequent Report	☐ Casing Repair	□ New			plete	<u>™</u>	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug			☐ Temporarily Abandon ☐ Water Disposal ☐ Temporarily Abandon ☐ Water Disposal		Drilling Operations	
	Convert to Injection	□ Plug						
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)								
02/5/12 - TD: 6784'. RUN GAMMA RAY, DUAL LATEAL, DUAL SPACED NEUTRON, SPECTRAL DENSITY, BOREHOLE SONIC ARRAY, MICROSPHERICALLY FOCUSED LOG, W EXTENDED RANGE MICRO IMAGER & 40 ROTORY SIDEWALL CORES. LOGGERS DEPTH 6790'. RUN SGR/DSN/SD/DLL/MGRD/BSAT/XRMI & 40 NR SWCS.								
02/06/12 - NOTIFIED RICHAF BLM PRESENT. RUN 31 JTS 6788' SET @ 6784', FC @ 67 3595', BTM 3595'. CMT 1ST S + 1.2% CD-32 + 5% SODIUM PLUG HELD, OPEN DV TOO BENTONITE + 5 LBS/SX LCM	26#, L80, LTC 7" CSG 13 45', DV TOOL @ 2671', M STAGE W 800 SXS 50/50 CHLORIDE @ 14.2# PPC L W/750#, CIRC 135 SXS	312', 126 JTS IARKER JT 1 POZ C + 2% G, YIELD 1.2 CMT OFF 1	5 23#, J55, 7" LT TOP 5232', BTM 5 BENTONITE + 8, PLUG DN @ ST STG, CMT 2	C CSG 54' 5254', MAI 0.01 GPS 00:12 AM 2 ND STG 10	72', TOTAL 7" RKER JT TOP FP-6L + 0.3% FL-52/ !/6/2012 W/2050#, 100 SXS 35/65 POZ (4		
14 Thereby certify that the foregoing is	Electronic Submission #1	OIL COMPAN	Y IÑC. sent to th	e Carlsbad			24/02/2012	
Name (Printed/Typed) LESLIE M		,			ORDINAMINOCO			
Signature (Electronic S	Submission)		Date 03/07/2	012				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPT	ED		JAMES A TitleSUPERVI	AMOS SOR EPS			Date 03/24/2012	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Additional data for EC transaction #132478 that would not fit on the form

32. Additional remarks, continued

12.7#, YIELD 1.87.

02/07/12 - CMT 2ND STG W 1000 SXS 35/65 POZ C + 6% BENTONITE + 5LBS/SX LCM-1 + 0.125 LBS/SX CELLOFLAKE + 0.01 GPS FL-6L + 5%, SODUIM CHLORIDE @ 12.7#, YIELD 1.87, DISPLACE W 104 BFW, PLUG DN @ 6:47AM 2/6/2012, CIRC 300 SKS TO PIT, WOC, CLEAN PITS, ND, SET SLIPS, CUT OFF, ND ANNULAR, SPOOLS, MANIFOLD, CLEAN PITS, RIG DN, RIG REL 6 AM 2/6/2012