

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-20098
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> <b>FED</b>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TURNER A
8. Well Number: 036
9. OGRID Number 269324
10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

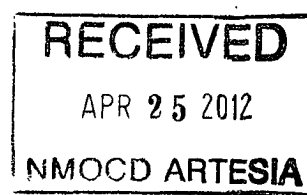
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>INJECTION</b>	
2. Name of Operator LINN OPERATING, INC.	
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	
4. Well Location Unit Letter <u>G</u> ; 1980 feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>19</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3620'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <b>RETURN TO INJECTION</b> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN proposes to MIRU and POH with tubing and packer to locate and repair the problem and RTI.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry B. Callahan TITLE: REGULATORY SPECIALIST III DATE APRIL 24, 2012

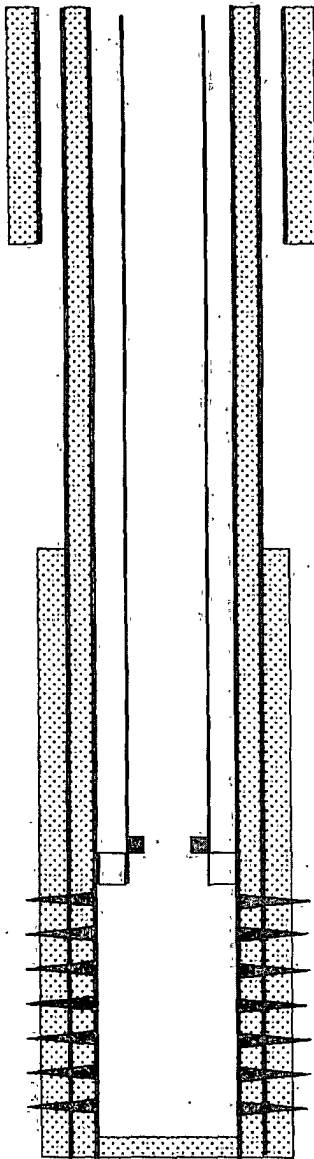
Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

**For State Use Only**

APPROVED BY: PURVIS L. NAC TITLE: COMPLIANCE OFFICER DATE: 4/25/12  
Conditions of Approval (if any):

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: TURNER "A" #36			FIELD: GRAYBURG-JACKSON			
LOCATION: 1800' FNL & 1980' FEL, SEC. 19-T17S-R31E			COUNTY: EDDY			STATE: NM.
ELEVATION: GL=3620' ; KB=3630'			SPUD DATE: 11/18/67		COMP DATE: 12/10/67	
API#: 30-015-20098		PREPARED BY: C.H. CARLETON			DATE: 03/12/99	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 605'	9 5/8"	32.3#	H-40		12 1/4"
CASING:	0' - 3450'	7"	20/23.26#	J-55		8 3/4"
CASING:	0' - 3450'	4 1/2"	11.6#	J-55	LT&C	
TUBING:	0' - 2637'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT      ☐ PROPOSED

OPERATOR: DEVON ENERGY CORPORATION (NEVADA)

9 5/8" CASING @ 605' W/350 SXS. TOC @ SURFACE

NOTE: 7" CASING WOULD NOT PRESSURE TEST BETWEEN 0' - 670'

## DETAIL OF PERFORATIONS

U. GRAYBURG: 2713', 19', 23', 40', 44', 50', 54'

M. GRAYBURG: 2768'

LOCO HILLS: 2806', 09'

METEX: 2847', 51', 55', 69', 79'

L. GRAYBURG: 2917', 37', 39', 41'

PREMIER: 2973', 77', 79', 86', 88', 97', 3000', 02', 18', 21', 37', 39', 43'

VACUUM: 3045', 86', 95', 3125', 28', 49', 54'

LOVINGTON: 3163', 68', 72', 85', 87', 3205'

U. JACKSON: 3211'

M. JACKSON: 3334', 43', 53', 81', 85', 89', 3405', 09', 11', 13', 15', 17'

SEAT NIPPLE @ 2637'

BAKER AD-1 PACKER @ 2638'

PERFORATIONS: 2713'-3417'(OA) - 58 HOLES

PBTD @ 3448'

7" CASING @ 3450' W/450 SXS. TOC @ 1800' (Temp. Survey)

4 1/2" CASING @ 3450' W/400 SXS. TOC @ SURFACE

TD @ 3450'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX' AND 50% FILLUP WERE ASSUMED.