

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008																															
		1. WELL API NO. <div style="text-align: center;">30-015-29524</div>																																		
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																		
		3. State Oil & Gas Lease No																																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																				
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)				5. Lease Name or Unit Agreement Name <div style="text-align: center;">Lone Tree 14 State Com</div>																																
				6. Well Number <div style="text-align: center;">1</div>																																
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER				8. Name of Operator <div style="text-align: center;">Devon Energy Production Co., LP</div>																																
10. Address of Operator <div style="text-align: center;">20 North Broadway, OKC OK 73106</div>				9. OGRID <div style="text-align: center;">6137</div>																																
12. Location <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> <td>N/S Line</td> <td>Feet from the</td> <td>E/W Line</td> <td>County</td> </tr> <tr> <td>H</td> <td>14</td> <td>21S</td> <td>27E</td> <td></td> <td>1980</td> <td>North</td> <td>660</td> <td>East</td> <td>Eddy</td> </tr> <tr> <td>H</td> <td>14</td> <td>21S</td> <td>27E</td> <td></td> <td>1980</td> <td>North</td> <td>660</td> <td>East</td> <td>Eddy</td> </tr> </table>				Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	H	14	21S	27E		1980	North	660	East	Eddy	H	14	21S	27E		1980	North	660	East	Eddy	11. Pool name or Wildcat <div style="text-align: center;">Delaware</div>		
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13. Date Spudded <div style="text-align: center;">12/14/1997</div>		14. Date T D Reached <div style="text-align: center;">01/24/1998</div>		15. Date Rig Released <div style="text-align: center;">01/26/1998</div>		16. Date Completed (Ready to Produce) <div style="text-align: center;">11/04/2011</div>		17. Elevations (DF and RKB, RT, GR, etc.) <div style="text-align: center;">3193' GL</div>																												
18. Total Measured Depth of Well <div style="text-align: center;">MD 11,840'</div>		19. Plug Back Measured Depth <div style="text-align: center;">5,365' (CIBP @ 5400' + 35' cmt)</div>		20. Was Directional Survey Made? <div style="text-align: center;">No</div>		21. Type Electric and Other Logs Run <div style="text-align: center;">Submitted w/initial completion</div>																														
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">Brushy Canyon; Delaware 4908 - 4918'</div>																																				
23. CASING RECORD (Report all strings set in well)																																				
CASING SIZE		WEIGHT LB / FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																										
13 3/8"		48#		623'		17 1/2"		650 sx Cl C																												
9 5/8"		32#		3095'		12 1/4"		2100 sx Cl C																												
5 1/2"		17#		11840'		8 3/4"		1182 sx Cl C		TOC @ 3,630'																										
24. LINER RECORD							25. TUBING RECORD																													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET																						
										2 7/8"		5,009'		Bull Plug @ 5,041'																						
26. Perforation record (interval, size, and number) 4,908' - 4,918'; (3 SPF) 30 shots total - Delaware CIBP @ 5,400' + 35' cmt on top - Isolate Bone Spring Interval							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>4,908' - 4,918'</td> <td>Acidize w/1500 gals 7.5% HCL, frac with</td> </tr> <tr> <td></td> <td>15,973 lbs 20/40 white sand & 2260# gal linear</td> </tr> <tr> <td></td> <td>Gel & 18,333 spectra frac x-link gel.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4,908' - 4,918'	Acidize w/1500 gals 7.5% HCL, frac with		15,973 lbs 20/40 white sand & 2260# gal linear		Gel & 18,333 spectra frac x-link gel.																	
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28. PRODUCTION																																				
Date First Production <div style="text-align: center;">11/04/2011</div>			Production Method (Flowing, gas lift, pumping - Size and type pump) <div style="text-align: center;">Flowing</div>					Well Status (Prod or Shut-in) <div style="text-align: center;">Producing</div>																												
Date of Test <div style="text-align: center;">11/04/2011</div>		Hours Tested <div style="text-align: center;">24</div>		Choke Size <div style="text-align: center;">0</div>		Prod'n For Test Period <div style="text-align: center;">0</div>		Oil - Bbl <div style="text-align: center;">0</div>		Gas - MCF <div style="text-align: center;">8.57</div>		Water - Bbl <div style="text-align: center;">3 00</div>		Gas - Oil Ratio <div style="text-align: center;">3333 33</div>																						
Flow Tubing <div style="text-align: center;">50#</div>		Casing Pressure <div style="text-align: center;">180#</div>		Calculated 24-Hour Rate <div style="text-align: center;">0</div>		Oil - Bbl <div style="text-align: center;">0</div>		Gas - MCF <div style="text-align: center;">8 57</div>		Water - Bbl <div style="text-align: center;">3 00</div>		Oil Gravity - API - (Corr)																								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center;">Sold</div>												30. Test Witnessed By <div style="text-align: center;">Accepted for record NMOCD DEC 15 2011 NMOCD ARTESIA</div>																								
31. List Attachments																																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Closed loop system utilized.																																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial																																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and																																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Abo	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Cisco	T. Strawn 10210'	T. Kirtland	T. Penn. "B"
T. Mississipian	T. Atoka 10452'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6596'	T. Todilto	
T. Salado	T. 1st Bone Carb 6828'	T. Entrada	
T. Wolfcamp 9040'	T. 2 nd Bone Carb 7764'	T. Wingate	
T. Penn	T. Morrow 11112'	T. Chinle	
T. Cisco (Bough C) 9910'	T. Lower Morrow 11328'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology