

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No NM 0065680			
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrvr, Other _____						6 If Indian, Allottee or Tribe Name			
2 Name of Operator Devon Energy Production Co., LP						7 Unit or CA Agreement Name and No			
3 Address 20 North Broadway OKC, OK 73102				3a Phone No (include area code) (405)-552-7802		8 Lease Name and Well No Serene Sisters 25 Federal 1H			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 254' FNL & 953' FEL Unit A 163' FNL & 924' FEL At top prod interval reported below At total depth 482' FSL & 418' FEL Unit P						9 AFI Well No. 30-015-38482 38314			
14 Date Spudded 06/16/2010						15 Date T D Reached 07/17/2011			
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod						17 Elevations (DF, RKB, RT, GL)* 3698' GL			
18 Total Depth MD 12,909' TVD 8,294'				19 Plug Back T D MD 12,863' TVD		20 Depth Bridge Plug Set MD TVD			
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20" K-55	94#	0'	64'				Surface	
17 1/2"	13 3/8" H-40	48#	0'	936'		855 sx Cl C		Surface	
12 1/4"	9 5/8" J-55	36#	0'	3536'	Whipstock @	1100 sx Cl C		Surface	DV Tool @ 5522-25'
8 3/4"	PH		0'	10075'	7607' - 7620'	1100 sx cmt	Cmt plug @	7620 - 9950'	
8 3/4"	5 1/2" P-110	17#	0'	12909'		2790 sx Cl C/H		TOC @ 2090'	per CBL
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	7,882'								
25 Producing Intervals									
Formation		Top	Bottom	26 Perforation Record		Size	No Holes	Perf Status	
A) Bone Spring		8460'	12253'	Perforated Interval		6SPF	180	Producing	
B)								RECEIVED	
C)								DEC 20 2011	
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
8460 - 12253'		Acidize w/6,048 gals 7.5% HCL acid. Frac w/#28 cross-linked delayed gel w/1,232,101 lbs white 20/40 sand & 49,011 lbs of white 100 Mesh Sand, w/369,288 lbs of Super LC resin coated sand.							
RECLAMATION DUE 4-6-12									
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
10/06/11	10/17/11	24	→	348	463	545			Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
		240#	→	348	463	545	1330.460	Producing	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD  
DEC 18 2011  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

dm

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)  
Sold

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Delaware Bone Spring Lime	4905' 6590'
				1st Bone Spring Sand	8102'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stephanie A. Ysasaga

Title Sr. Staff Engineering Technician

Signature [Signature]

Date 10/26/2011

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)