

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-015-38421					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)				5. Lease Name or Unit Agreement Name Emerald PWU 20			
				6. Well Number 2H			
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Devon Energy Production Company, LP				9. OGRID 6137			
10. Address of Operator 20 N Broadway, OKC, OK 73102				11. Pool name or Wildcat Scanlon Draw, Bone Spring			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	E	20	19S	29E		1800'	
BH:	H	20	19S	29E		1708'	
13. Date Spudded 6/29/2011		14. Date T.D. Reached 8/21/2011		15. Date Rig Released 8/27/2011		16. Date Completed (Ready to Produce) 10/13/2011	
17. Elevations (DF and RKB, RT, GR, etc.) 3337'		18. Total Measured Depth of Well 12,090'		19. Plug Back Measured Depth 12,041'		20. Was Directional Survey Made? Yes	
						21. Type Electric and Other Logs Run GR, BV Plot, CBL, Dual Laterolog	
22. Producing Interval(s), of this completion - Top, Bottom, Name 8050' - 12,016' (MD) Bone Spring							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE	
13 3/8"		.48# H-40		324'		17 1/2"	
9 5/8"		40# J-55		2505'		12 1/4"	
5 1/2"		17# N-80		12,090'		8 3/4"	
		DV tool @ 7600-7603'		9180'		8 3/4" PH	
						Pilot hole 215 sx Class H	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET		PACKER SET				
2 7/8"	7,454'		ECP @ 7,603' - 7626'				
26. Perforation record (interval, size, and number)							
8,050 - 8,818', 6SPF (36 holes)							
8,899 - 9,468', 6SPF (36 holes)							
9,749 - 10,317', 6SPF (36 holes)							
10,598 - 11,167', 6SF (36 holes)							
11,448 - 12,016'; 6SPF (36 holes) - 180 total							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED				
8,050'-12,016'			Acidize w/6800 gals HCL acid, 1,082,938#				
			20/40 snd, 53,120# 100 mesh snd, 288,664#				
			20/40 Super LC snd.				
28. PRODUCTION							
Date First Production 10/13/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod or Shut-in) PRODUCING		
Date of Test 11/10/2011	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 684	Gas - MCF 1298	Water - Bbl 1185	
Flow Tubing Press 350#	Casing Pressure 450#	Calculated 24-Hour Rate	Oil - Bbl 684	Gas - MCF 1298	Water - Bbl 1185	Gas - Oil Ratio 1897 661	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By	
Accepted for record NMOC D						DEC 15 2011	
31. List Attachments						NMOC D ARTESIA	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial							
		Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
		Stephanie A. Ysasaga		Sr. Staff Engineering Technician		11/01/2011	
E-mail Address		Stephanie.Ysasaga@dvn.com					

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 3319'	T. Morrison	
T. Drinkard	T. Bone Spring Lm (PP) 4404'	T. Todilto	
T. Abo	T. 1 st Bn Spring Sd 6828'	T. Entrada	
T. Wolfcamp	T. 2 nd Bn Spring Lm 6956'	T. Wingate	
T. Penn	T. 2 nd Bn Spring Sd 7792'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology