

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38421
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Emerald PWU 20
8. Well Number 2H
9. OGRID Number 6137
10. Pool name or Wildcat Scanlon Draw; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3337' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: Devon Energy Production Company L. P.

3. Address of Operator:
20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter E : 1800 feet from the North line and 330 feet from the West line
Section 20 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3337' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: COMPLETION REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/16/11: MIRU PU & completion equipment

9/19-20/11: NU BOP. RIH w/bit & mill & TAG up on DV tool @ 7603'. PT csg to 3000#. Drill out DV tool. TAG on PBDT 12,041' CHC w/KCL & PT csg.

9/21/11: RU WL. RIH w/CBL, tractor & open hole log. Ran into 11,896'. Pulled CBL from 11,896-350'. Found good cmt in horiz Section up to 7,658' & cmt in vertical up to 1735' (bottom of interm csg @ 2,505'). RD WL.

9/22-23/11: RIH w/guns on tbg. Perf Bone Spring 11,448'-12,016' (36 holes). ND BOP & cap wellhead. RD PU and move off.

9/27-10/5/11: Uncap well & install frac sleeve. MI frac equip.

10/6/11: PT lines, frac 1st set of perfs w/1,500 gals acid, 215,430 gal Viking D 2800 gel, 9867# 100 mesh, 224,831# 20/40 snd & tail w/ 8123# 20/40 super LC sand. RU WL, pump down plug & guns. Set plug @ 11,306'. Perf stage 2 @ 10,598'-11,167' (36 holes) Frac 2nd w/1,500 gals acid, 317,637 gals Viking D 2800 gel, 11,300# 100 mesh, 248,350# 20/40 snd, tail w/64,200# 20/40 super LC snd. RU WL. Pump down plug & guns. Set plug @ 10,457'. Perf stage 3 @ 9,749'-10,317' (36 holes). Frac stage 3 w/1500 gals acid, 214,768 gal Viking D 2800 gel, 9948# 100 mesh, 225,561# 20/40 snd & tail w/66,682# 20/40 super LC snd. RU WL pump down plug & guns. Set plug @ 9600'. Perf stage 4 @ 8899'-9468' (36 holes).

10/7/11: Frac stage 4, pump 1500 gals acid, 216,860 gals Viking D 2800 gel, 9244# 100 mesh snd, 223,568# 20/40 snd & tail w/65,416# 20/40 super LC snd. RU WL, pump down plug & guns. Set plug @ 8758'. Perf stage 5 @ 8050'-8618' (36 holes). Frac w/2200 gals acid, 202,369 gals Viking D 2800 gel, 12,761# 100 mesh snd, 160,628# 20/40 snd & tail w/84,243# 20/40 Super LC snd. RD frac crew. Flow back well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Tech DATE 11/01/11

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie A. Ysasaga PHONE: (405)-552.7802

For State Use Only
APPROVED BY: [Signature] TITLE Geologist DATE 12/16/2011

Conditions of Approval (if any):

dm