

<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>		<b>Form C-105</b> July 17, 2008	
<b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		1. WELL API NO. 30-015-38605	
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>			
4. Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		5. Lease Name or Unit Agreement Name Agate PWU 21	
6. Well Number 2H		<b>RECEIVED</b> DEC 28 2011 <b>NMOCD ARTESIA</b>	
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9. OGRID 6137	
8. Name of Operator Devon Energy Production Company, LP		11. Pool name or Wildcat Scanlon Draw; Bone Spring	
10. Address of Operator 20 N Broadway, OKC, OK 73102		12. Location	
13. Date Spudded 09/02/2011		14. Date T.D. Reached 10/07/2011	
15. Date Rig Released 10/08/2011		16. Date Completed (Ready to Produce) 11/19/2011	
17. Elevations (DF and RKB, RT, GR, etc.) 3311'		18. Total Measured Depth of Well 12,206'	
19. Plug Back Measured Depth 12,200'		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run CBL		22. Producing Interval(s), of this completion - Top, Bottom, Name 8100' - 12,176' (MD) Bone Spring	
<b>CASING RECORD (Report all strings set in well)</b>			
CASING SIZE		WEIGHT LB/FT	
20"		106.5# J-55	
13 3/8"		48# H-40	
9 5/8"		40# J-55	
5 1/2"		17# N-80	
DEPTH SET		HOLE SIZE	
80'		26"	
325'		17 1/2"	
2900'		12 1/4"	
12,206'		8 3/4"	
CEMENTING RECORD		2620 sx Class H; TOC @ 1436' per CBL	
LINER RECORD		TUBING RECORD	
SIZE		SIZE	
TOP		DEPTH SET	
BOTTOM		PACKER SET	
SACKS CEMENT		SCREEN	
2 7/8"		7,289'	
26. Perforation record (interval, size, and number) 8,100 - 8,745', 6SPF (36 holes) 8,958 - 9,603', 6SPF (36 holes) 9,815 - 10,461', 6SPF (36 holes) 10,673 - 11,318', 6SF (36 holes) 11,531 - 12,176', 6SPF (36 holes) - 180 total		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8,100'-12,176' AMOUNT AND KIND MATERIAL USED Acidize w/9600 gals HCL acid, 1,409,025# 20/40 snd, 62,022# 100 mesh snd, 428,099# 20/40 Super LC snd.	
<b>PRODUCTION</b>			
Date First Production 11/19/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	
Well Status (Prod or Shut-in) PRODUCING		Date of Test 12/14/2011	
Hours Tested 24		Choke Size 64/64	
Prod'n For Test Period 290		Oil - Bbl 290	
Gas - MCF 675		Water - Bbl 330	
Gas - Oil Ratio 2327.586		Flow Tubing Press. 165#	
Casing Pressure 155#		Calculated 24-Hour Rate 290	
Oil - Bbl 290		Gas - MCF 675	
Water - Bbl 330		Oil Gravity - API - (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		30. Test Witnessed By	
31. List Attachments		Accepted for record NMOCD 10/14/2012	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit		33. If an on-site burial was used at the well, report the exact location of the on-site burial:	
Latitude		Longitude	
NAD 1927 1983		I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature Stephanie A. Ysasaga		Printed Name Stephanie A. Ysasaga	
Title Sr. Staff Engineering Technician		Date 12/28/2011	
E-mail Address Stephanie.Ysasaga@dvn.com			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 3219'	T. Morrison	
T. Drinkard	T. Bone Spring Lm (PP) 4611'	T. Todilto	
T. Abo	T. 1 <sup>st</sup> Bn Spring Sd 6839'	T. Entrada	
T. Wolfcamp	T. 2 <sup>nd</sup> Bn Spring Lm 6982'	T. Wingate	
T. Penn	T. 2 <sup>nd</sup> Bn Spring Sd 7668'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology