

Submit 1 Copy To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38605
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Agate PWU 21
8. Well Number 2H
9. OGRID Number 6137
10. Pool name or Wildcat Scanlon Draw; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator: Devon Energy Production Company L. P.

3. Address of Operator:
20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter E : 1800 feet from the North line and 330 feet from the West line
Section 21 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3311' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: BONE SPRING COMPLETION REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU. Tstd wellhead. ND tbg head, NU BOP. Prep to DO out DV tool @ 4,531-4,534' & CO to PBTD @ 12,200'. DO out DV tool & dressed w/string mill, CHC. Test csg to 4000 psi for 15 min - ok. POOH w/tbg, string mill & bit. MIRU WL & run log. RD WL, RIH & perf. Perforations @:

Stage 1: 11,531-12,176'; (6SPF) 36 shots
Stage 2: 10,673-11,318'; (6SPF) 36 shots
Stage 3: 9,815-10,461'; (6SPF) 36 shots
Stage 4: 8,958 - 9,603'; (6SPF) 36 shots
Stage 5: 8,100 - 8,745'; (6SPF) 36 shots

Total 80 shots. Frac plugs set @ 11,424', 10,567', 9,709', 8,851'. Acidize w/9,600 gals 7.5% HCL acid. Frac w/62,022# 100 mesh snd & 1,409,025# 20/40 white snd & 428,099# Super LC sand. RIH w/4-1/2" mill. DO frac plugs & CO to PBTD. RIH w/ESP. Turn well over to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Tech DATE 12/28/2011

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie A. Ysasaga PHONE: (405)-552.7802

For State Use Only

APPROVED BY: [Signature] TITLE Geologist DATE 1/4/2014

Conditions of Approval (if any):