

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas  Dry  Other  
 b. Type of Completion  New  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

5 Lease Serial No  
NM-0557370

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

2 Name of Operator  
LIME ROCK RESOURCES II-A, L.P. c/o Mike Pippin LLC (Agent)

8 Lease Name and Well No  
EAGLE 26 P FEDERAL #5

3 Address 3a. Phone No. (include area code)  
3104 N. Sullivan, Farmington, NM 87401 505-327-4573

9 API Well No  
30-015-39452

4 Location of Well (Report locations clearly and in accordance with Federal requirements)\*  
At surface 990' FSL & 730' FEL Unit (P) Sec 26, T17S, R27E  
At top prod. interval reported below OGRID#: 277558

10. Field and Pool, or Exploratory  
Red Lake: Glorieta-Yeso NE (96836)

11. Sec., T., R., M., or Block and  
Survey or Area P 26 17S 27E

12 County or Parish Eddy 13 State NM

14 Date Spudded 10/20/11 15 Date T.D. Reached 10/25/11 16 Date Completed  P & A  Ready to Prod 11/23/11

17 Elevations (DF, RKB, RT, GL)\*  
3564' GL

18 Total Depth MD 4607' TVD 19 Plug Back T.D. MD 4548' TVD 20 Depth Bridge Plug Set MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Induction & Density Neutron

22. Was well cored?  No  Yes (Submit copy)  
Was DST run?  No  Yes (Submit copy)  
Directional Survey?  No  Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48# H-40	0'	383'		480 sx	118	Surface	0'
12-1/4"	8-5/8"	24#	0'	391'		210 sx	50	Surface	0'
7-7/8"	5-1/2"	17#	0'	4590'		1056 sx	257	Surface	0'

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-7/8"	4435'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A)			4131'-4478'	0.41"	55	Open
Yeso	3132'	4525'	3819'-4058'	0.41"	61	Open
			3579'-3769'	0.41"	48	Open
			3283'-3555'	0.41"	72	Open

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
4131'-4478'	1764 gal 7.5% HCL & fraced w/84,741# 16/30 Brady & 16,234# 16/30 siber prop sand in X-linked gel
3819'-4058'	1764 gal 7.5% HCL & fraced w/44,637# 16/30 Brady & 17,570# 16/30 siber prop sand in X-linked gel
3579'-3769'	1764 gal 7.5% HCL & fraced w/37,023# 16/30 Brady & 15,076# 16/30 siber prop sand in X-linked gel

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
READY			→						Pumping
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas - Oil Ratio	Well Status	
			→						

RECLAMATION  
DUE 5-22-12

ACCEPTED FOR RECORD

Pumping

DEC 10 2011

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See instructions and spaces for additional data on reverse side)

Accepted for record  
NMOCD 10/21/2011

dm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yeso	3132'	4525'	Oil & Gas		Depth
				Queen	913'
				Grayburg	1340'
				San Andres	1697'
				Glorieta	3036'
				Yeso	3132'
Tubb	4525'				

32. Additional remarks (include plugging procedure)

**EAGLE 26 P FEDERAL #5 New Yeso Oil Well**

33 Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)

Signature  Date November 26, 2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.