Form 3160-4 (April 2004)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2 4 2012

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

										A A	DTESI	AIVINIVI3840	0.5
la. Type	of Well	✓ Oil V	Vell [	Gas Well	Dry 0	ther			MNOC	UT	111111	lf-Indian, Alloi	ttee or Tribe Name
b. Type of Completion:    New Well  Work Over  Deepen  Plug Back										1			
71	<b>-</b>		_				ш	.6 2			7.	Unit or CA Ag	reement Name and No.
2 37	*		Other									· ·	
2. Name	of Operate	or OXY	USA Ir	ıc.							8	Lease Name at	
												Pure Gold I	Federal # 15
3. Addre	ess P.O. I	30x 50250	Mid	land, TX 797	<b>710</b>				(include are	a code)	9.	AFI Well No.	
								2-685-	5717			30-015- 38	
4. Locat	ion of Well	(Report lo	cation (	clearly and in ac	ccordance with	Federal re	equiremen	ts)*			10.		, or Exploratory
A t ou	rface []		s( 2	SOI TIN	IL NES	W/ 1/	\				.   ,	Sand Dunes	Delaware, West
									. \		11.	Sec., T., R., M	., on Block and
At to:	prod. inte	rval reporte	ed belov	v 1962 F	SL 103	5FW	L WI	U50	J(L)			Survey or Area	Sec 20 T23S R31E
	r					•					12	County or Pari	ish 13. State
At tot	al depth	2032	(FS	L 773F	WL NW	SW(	رد/				I	Eddy	NM
14. Date		, ,,		Date T.D. Reac			6. Date C	omplete	d 2/0	3(12			F, RKB, RT, GL)*
	اعرارا		13.	1/12/1		'	D &		Ready t		1 "	3335	.4 6
18. Total		ID Q	527		Plug Back T.D.:	MD (	3440		20. Dept		Dha Cat	MD	
					ring Dack 1.D				zo. Depi	is Dilugo	Flug Sci.		
	·*	_	126	117 73			8047	!				TVD	
21. Type	Electric &	Other Me	chanic	al Logs Run (Si	ubmit copy of e	ach)			22. Was	well cor	ed? ✓ No	Yes (S	Submit analysis)
1/1/10	ege CN axe a	-1 .10		م آ ج					Was	DST rui	n? 🔽 No	Yes (S	Submit report)
المُحُمُّ ا	(HMO	21 GIC	YM!	MCFUC	'nΓ				Direc	ctional S	urvey?	No <b>√</b> Ye	s (Submit copy)
23. 'Çaşir	giand Lin	er Record	(Repo	ort all stringsi	set in well)								
Hole Size	Size/Gra	de Wt.	(#/ft.)	Top (MD)	Bottom (MD)	Stage (	Cementer		of Sks. &		y Vol.	Cement Top*	Amount Pulled
	7		311	,,	`	De	pth		of Cement	`_	DL)		
14-3/4"	11-3/4	'' ,42#	H40	ر 🔿 . , ر	. 202,				) - C	7		unterce	
10-5/8"	8-5/8'		-J55 ,	0	. 4211'		•	1250	5 - <	39	<b>18</b> 5	unface	AJU
7-7/8''	5-1/2"	17#	-L80		8518`	6093	<u>-ປスገ3'</u>	173	J- H[C	57	۱۱ ج	surtace	W(A
											A		
											ACCE	eprea ra	or record ,
												<del></del>	<u> </u>
		1											へい イリフル・ハウ
24 Tubin	g Record					<u></u>						-NMO(	CD 1474/2612
24 Tubin	<u> </u>	Set (MD)	Packe	er Denth (MD)	Size	Depth !	Set (MD)	Packer	Denth (MD)	\	Size	NMO(	CD 147/1/2/2
Size	Depth	Set (MD)	Packe	er Depth (MD)	Size	Depth !	Set (MD)	Packer	Depth (MD	)	Size	Depth Set (M)	D) Packer Depth (MD)
Size 2718	Depth	5ľ	Packe	er Depth (MD)	Size					)	Size	Depth Set (MI	D) Packer Depth (MD)
Size	Depth Cong Interva	s(`	Packe			26.	Perforation	n Record					
Size  2718  25. Produc	Depth cing Intervention	s(`	Packe	Top	Bottom	26. P	Perforation erforated	n Record		Size	No. Hole	es	Perf. Status
Size  27(8)  25. Production  A) Dela	Depth Cong Interva	s(`	Packe			26. P	Perforation	n Record				es	
Size 27(g) 25. Produc  A) Dela B)	Depth cing Intervention	s(`	Packe	Top	Bottom	26. P	Perforation erforated	n Record		Size	No. Hole	es	Perf. Status
Size  27 (8)  25. Product  A) Dela  B)  C)	Depth cing Intervention	s(`	Packe	Top	Bottom	26. P	Perforation erforated	n Record		Size	No. Hole	es	Perf. Status
Size 27 (8) 25. Produc  A) Dela B) C) D)	Depth Cing Interversions Formation ware	S(		Top Top	Bottom	26. P	Perforation erforated	n Record		Size	No. Hole	es	Perf. Status
Size  27 (8)  25. Product  A) Dela  B)  C)  D)  27. Acid, 1	Depth comp Interver Formation ware  Fracture, Tr	eatment, C		Top	Bottom	26. P	Perforation erforated 건나 - 은	n Record Interval		Size	No. Hole	es	Perf. Status
Size  27(g)  25. Product  A) Dela  B)  C)  D)  27. Acid, 1	Depth Comg Interve Formation ware  Fracture, Tr Depth Interven	eatment, C	Sement S	Top  Top  Gqueeze, etc.	Bottom 8248	26. i	Perforation erforated	n Record Interval	nd Type of	Size -(3	No. Hole	es	Perf. Status
Size  27(g)  25. Product  A) Dela  B)  C)  D)  27. Acid, 1	Depth comp Interver Formation ware  Fracture, Tr	eatment, C	Sement S	Top 7994	Bottom B248 D# Ginean	26. P	Perforation erforated	n Record Interval	nd Type of	Size -(3	No. Hole	es	Perf. Status
Size 27(g) 25. Produc  A) Dela B) C) D) 27. Acid, 1	Depth Comg Interve Formation ware  Fracture, Tr Depth Interven	eatment, C	Sement S	Top 7994	Bottom 8248	26. P	Perforation erforated	n Record Interval	nd Type of	Size -(3	No. Hole	es	Perf. Status
Size 27(g) 25. Produc  A) Dela B) C) D) 27. Acid, 1	Depth Comg Interve Formation ware  Fracture, Tr Depth Interven	eatment, C	Sement S	Top 7994	Bottom B248 D# Ginean	26. P	Perforation erforated	n Record Interval	nd Type of	Size -(3	No. Hole	es	Perf. Status  Down
Size 27(g) 25. Product  A) Dela B) C) D) 27. Acid,	Depth Comp Interva Formation ware  Fracture, Tr Depth Interva	eatment, C	Sement S	Top 7994	Bottom B248 D# Ginean	26. P	Perforation erforated	n Record Interval	nd Type of	Size -(3	No. Hole	es	Perf. Status  Down
Size 27 (g) 25. Product  A) Dela B) C) D) 27. Acid, I	Depth Comp Interva Formation ware  Fracture, Tr Depth Interva Comp Interval Comp Inter	eatment, C	Sement S	Top Top TqGU'  Equeeze, etc. 2268-30 2407	Bottom B248 D# Guecan	26. P	Perforation erforated AU-6	mount a	nd Type of	Size (3	No. Hole , ZO  RECI DUE	P85 201 LAMA 8-8-	Perf. Status  Down
Size 27 (g) 25. Product  A) Dela B) C) D) 27. Acid, 1  1  1  28. Product Date First	Depth Comp Interva Formation ware  Fracture, Tr Depth Interva Conton - Interva Test	eatment, C	Cement S	Top Top Top  Autority  Squeeze, etc.  22685, 20 2407	Bottom B248  D# Gas V	26. P	Perforation erforated A	mount a	nd Type of	Size (3	No. Hole	P85 201 LAMA 8-8-	Perf. Status  Down
Size 27 (g) 25. Produced  A) Dela B) C) D) 27. Acid, 1  1  1  28. Produced  Date First Produced	Depth Comg Interva Formation ware  Fracture, To Depth Interva Continue - Interva Continue	eatment, C	Sement S	Top Top Top  A Control  Contro	Bottom B248  D# Gas MCF  Bottom Bare	26. P	Perforation erforated A	mount a	nd Type of	Size (3	No. Hole , ZO  RECI DUE	P85 201 LAMA 8-8-	Perf. Status  Down
Size 27 (8) 25. Produced  A) Dela B) C) D) 27. Acid, 1  The First Produced 21.3(2)	Depth Comp Interva Formation ware  Fracture, Tr Depth Interva Cotton - Inter Test Date 2166	eatment, C	Test Produc	Top Top Tqqu'  Squeeze, etc.  22685, 26 2402	Bottom B248  D# Ginecum 60# San	26. P	Perforation erforated A	mount a	nd Type of Other Gas	Size -(3	No. Hole , ZO  RECI DUE	P85 201 LAMA 8-8-	Perf. Status  Down
Size 27 (g) 25. Produced  A) Dela B) C) D) 27. Acid, 1  1  1  28. Produced  Date First Produced	Depth Comg Interva Formation ware  Fracture, To Depth Interva Continue - Interva Continue	eatment, C	Test Production 24 Hr.	Top Top Top Top  Top  Oil BBL Oil BBL Oil BBL	Bottom B248  B4 Gas MCF  Gas MCF  Gas MCF  F	26. P	Perforation erforated A	mount a	nd Type of	Size -(3	No. Hole , ZO  RECI DUE	P85 201 LAMA 8-8-	Perf. Status  Down
Size 27 (8) 25. Produced  A) Dela B) C) D) 27. Acid, 1  The Grant Produced  Alignment of the produced of the p	Fracture, Tropeth Intervalues  Cotton - Intervalues  Test Date  2166  Tbg. Press.	rval A Hours Tested 24 Csg.	Test Production Production Rate	Top Top Top Top  Cqueze, etc.	Bottom B248  D# Cinecum CO# Say MCF Gas MCF Gas MCF E	26. P	Perforation erforated A A Corr. Al Corr. Al Gas/Oil	mount a	nd Type of Other Gas	Size -(3	No. Hole , ZO  RECI DUE	P85 201 LAMA 8-8-	Perf. Status  Down
Size 27 (8) 25. Produced  A) Dela B) C) D) 27. Acid, 1  1  28. Produced Date First Produced Listing Choke Size	Fracture, Tropeth Intervalues  Cotton - Intervalues  Test Date  2166  The Press. Flwg. SI	eatment, Coyal  rval A  Hours Tested  Csg. Press.	Test Produce P	Top Top Top Top  Top  Oil BBL Oil BBL Oil BBL	Bottom B248  D# Cinecum CO# Say MCF Gas MCF Gas MCF E	26. P P Vater BBL 247 Vater BBL	Perforation erforated A A Corr. A Gas/Oil Ratio	mount a	nd Type of Other Gas	Size  (3)  Material	No. Hole , ZO  RECI DUE	es 201 LAMA 8-8-	Perf. Status  Down
Size  27 (g)  25. Product  A) Dela  B)  C)  D)  27. Acid, 1  THE First  Choke Size  28a. Produ  Date First  Date First	Fracture, Tropepth Intervalues  Cotton - Intervalues  Test Date  2166  The Press.  Flwg.  SI  action - Intervalues  Test  action - Intervalues  Test	rval A Hours Tested 24 Csg. Press.	Test Produce 24 Hr. Rate	Top Top TGUI  Squeeze, etc.  2268-30 2402  stion BBL BBL BBL BBL Oil BBL BBL	Bottom B248  CH Cinecum CO SCORE Gas MCF Gas MCF Gas MCF Gas MCF Gas MCF Gas MCF	26. P P TCC  Vater BBL 247 Vater BBL 247 Vater	A  Oil Grav  Gas/Oil  Oil Grav  Oil Grav  Oil Grav	mount a	Gas Gravity Well Sur	Size  (3)  Material	No. Hole , ZO  RECI DUE	es 201 LAMA 8-8-	Perf. Status  Down
Size 27 (8) 25. Produced  A) Dela B) C) D) 27. Acid, I  THE First Produced  Light First Produced  Choke Size  28a. Produced	Fracture, Tropeth Intervalues  Cotton - Intervalues  Test Date  21662  Tbg. Press. Flwg.  SI  action - Intervalues  action - Interva	eatment, Coyal  rval A  Hours Tested  Csg. Press.	Test Production 24 Hr. Rate	Top Top Top Top  Gueze, etc.  2268-30 2407  tion BBL BBL Oil BBL GB	Bottom B248  B248  Gas MCF Gas MCF B	26. P P Vater BBL 247 Vater BBL 247	Perforation erforated A A Corr. Al 36 Gas/Oil Ratio	mount a	Gas Gravity	Size  (3)  Material	No. Hole , ZO  RECI DUE	es 201 LAMA 8-8-	Perf. Status  Down
Size 27 (3) 25. Produced  A) Dela B) C) D) 27. Acid, I THE First Produced Date First Produced Date First Produced Date First Produced	Fracture, Tropeth Interest Date 21662 Tbg. Press. Fiwg. SI action - Interest Date 21662	rval A Hours Tested Csg. Press. Press. Frested Hours Tested	Test Product  Test Product	Top Top Top Top  Gueeze, etc.  22685, 26 2402  stion BBL BBL BBL BBL BBL BBL BBL	Bottom B248  D# Cinecum Co# Sam MCF F Gas MCF F WO Gas MCF F Gas MCF F B	26. P P Vater BBL 247 Vater BBL 247 Vater BBL 247	A  Oil Grav Corr. AF	mount a	Gas Gravity  Gas Gravity	Size  (3)  Material  (3)  F	No. Hole , ZO  RECI DUE	es 201 LAMA 8-8-	Perf. Status  Down
Size 27 (g. 1) 25. Product  A) Dela B) C) D) 27. Acid, 1  28. Product Date First Produced  Choke Choke Choke	Depth Comg Interva Formation ware  Fracture, Tr Depth Interva Test Date 2166 Tig. Press. Flwg. SI action - Inte Test Date Test Date Tog. Press.	rval A Hours Tested 24 Csg. Press. Aval B Hours Tested Csg.	Test Product  Test Product  24 Hr.  Test Product	Top Top TQRU'  Squeeze, etc.  2268-30 2402  ction BBL BBL BBL BBL Oil BBL Oil BBL Oil BBL	Bottom B248  D# Cinecum Coff Service  Gas MCF	26. P P Vater BBL 247 Vater BBL 247 Vater BL	Perforation erforated A A Corr. Al Gas/Oil Grav Corr. AF Gas/Oil Gas/Oil Gas/Oil	mount a	Gas Gravity Well State	Size  (3)  Material  (1)  (2)  (3)	No. Hole , ZO  RECI DUE  Production Met	es 201 AMA 8-8- hod R[	Perf. Status  Down  FRYL WI  FION
Size 27 (3) 25. Produced  A) Dela B) C) D) 27. Acid, I THE First Produced Date First Produced Date First Produced Date First Produced	Fracture, Tropeth Interest Date  Test Date  Tiest Date	rval A Hours Tested Csg. Press. Press. Frested Hours Tested	Test Product  Test Product  24 Hr. Rate  24 Hr. Rate	Top Top Top Top Top Oil BBL Oil BBL Oil BBL Oil BBL Oil BBL Oil BBL	Bottom B248  Gas WCF	26. P P Vater BBL 247 Vater BBL 247 Vater BBL 247	A  Oil Grav Corr. AF	mount a	Gas Gravity Well State	Size  (3)  Material  (4)  FINAL  PROPERTY OF THE PROPERTY OF T	No. Hole , ZO  RECI  Production Met  Production Met	es 2012 hod 2012 ND MANAG	Perf. Status  Doe  FRAL W  FION  EMENT
Size  27 (g)  25. Product  A) Dela  B)  C)  D)  27. Acid, 1  The state of the state	Fracture, Tropepth Intervalue Test Date 2166 Test Date Date Date Date Date Date Date Dat	rval A Hours Tested Csg. Press. Csg. Press.	Test Product  Test Product  24 Hr. Rate	Top Top Top Top Top Oil BBL Oil BBL Oil BBL Oil BBL Oil BBL Oil BBL	Bottom B248  Gas MCF Gas MCF Gas MCF Gas MCF B  Gas MCF B  Gas MCF B  B	26. P P Vater BBL 247 Vater BBL 247 Vater BL	Perforation erforated A A Corr. Al Gas/Oil Grav Corr. AF Gas/Oil Gas/Oil Gas/Oil	mount a	Gas Gravity Well State	Size  (3)  Material  (4)  FINAL  PROPERTY OF THE PROPERTY OF T	No. Hole , ZO  RECI  Production Met  Production Met	es 201 AMA 8-8- hod R[	Perf. Status  Doe  FRAL W  FION  EMENT

				٠		· / /	S <sup>re.</sup> .		,		
	uction - Inte	erval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil. BBL	Gas MCF (1)	Water BBL	Gas/Oil Ratio	Well Status			
	luction - Int					-					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
29. Disp	position of (	Gas (Sold, 1	used for fuel,	vented, etc.,	)	<u> </u>			- 1 18 - 18 - 1 - 1 - 1 - 1 - 1 - 1 - 1		
30. Sum	mary of Por	ous Zones	(Include Aqu	ifers):	• ;			31. Format	tion (Log) Markers		
Show tests,	v all import	ant zones	of porosity a	and contents shion used, t	thereof: Co	ored interv n, flowing	als and all drill-stem and shut-in pressures	. ,			
Form	nation	Тор	Bottom		Descriptions, Contents, etc.				Name / Top Meas. Depth		
2 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (								12.	Sult 706' nar 4080' 1 Cannon 4121' evy Cannon 506' ushin Cannon 6600' one Spring 8301'		
32. Additi	ional remarl	ks (include	plugging pro	ocedure);	<del></del>	ı	. ,	;			
			een attached		check in the	· approprie	te havec	:			
✓ Elec	ctrical/Mecl	nanical Lo	gs (1 full set	req'd.)	Geol	ogic Repor Analysis		Direction	ai Survey		
34. I hereb	y certify tha	it the foreg	going and atta	ched inform	ation is com	plete and c	orrect as determined for	rom all availal	blé records (see attached instructions)*		
Name (p	olease print,	David :	Stewart		·····		Title Regulat	ory Advisor			
Signatu	re	la s	14				Date	Hliali	2		
Fitle 18 U.S States any fa	S.C Sectionalse, fictities	1001 and ous or frau	Title 43 U.S udulent state	S.C Section ments or re	1212, make presentation	it a crime as as to an	for any person knows y matter within its ju	ngly and willi risdiction.	fully to make to any department or agency of the Unite		