

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-015-39500			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.			BO-1969					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name PIGLET 21 STATE				
						6. Well Number. #5				
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator OXY USA WTP LP						9. OGRID 192463				
10. Address of Operator PO BOX 4294 HOUSTON, TX 77210						11. Pool name or Wildcat ARTESIA, GLORIETA-YESO (O) - 96830				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	21	17S	28E	O	587'	S	2217'	W	EDDY
BH:										
13. Date Spudded 2/05/2012	14. Date T D Reached 2/12/2012	15. Date Rig Released 2/14/2012			16. Date Completed (Ready to Produce) 4/10/2012			17. Elevations (DF and RKB, RT, GR, etc) 3610' GR		
18. Total Measured Depth of Well 5081'		19. Plug Back Measured Depth 4954'			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run CMT BOND LOG, CALIPERLOG, PLATFORM EXPRESS HI-RES, PLATFORM EXPRESS THREE DETECTOR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3624' - 3634' PADDOCK & 4118' - 4752' BLINEBRY										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		J-55 LTC 36#		423'		12 1/4"		600 sks		TO SURFACE
5 1/2"		J-55 LTC 17#		5042'		8 3/4"		2080 sks		TO SURFACE
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	3500'			
26. Perforation record (interval, size, and number) 3624'-3634', 4118'-4128', 4422'-4432', 4694'-4704', 4742'-4752', 250 holes, 5 SPF						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						See attachment				
28. PRODUCTION										
Date First Production 04/12/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) PROD				
Date of Test 04/14/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 113	Gas - MCF 82	Water - Bbl 1497	Gas - Oil Ratio			
Flow Tubing Press 320	Casing Pressure 130	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 34 deg API				
29. Disposition of Gas (Sold, used for fuel, vented, etc) SOLD (currently being flared but will be sold)						30. Test Witnessed By				
31. List Attachments Wellbore Diagram, Frac Details, Declination Report, Well logs (5)						<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED APR 24 2012 NMOCD ARTESIA </div>				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude						Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 04/19/2012								
E-mail Address		jennifer.duarte@oxy.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3337'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3424'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 3896'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

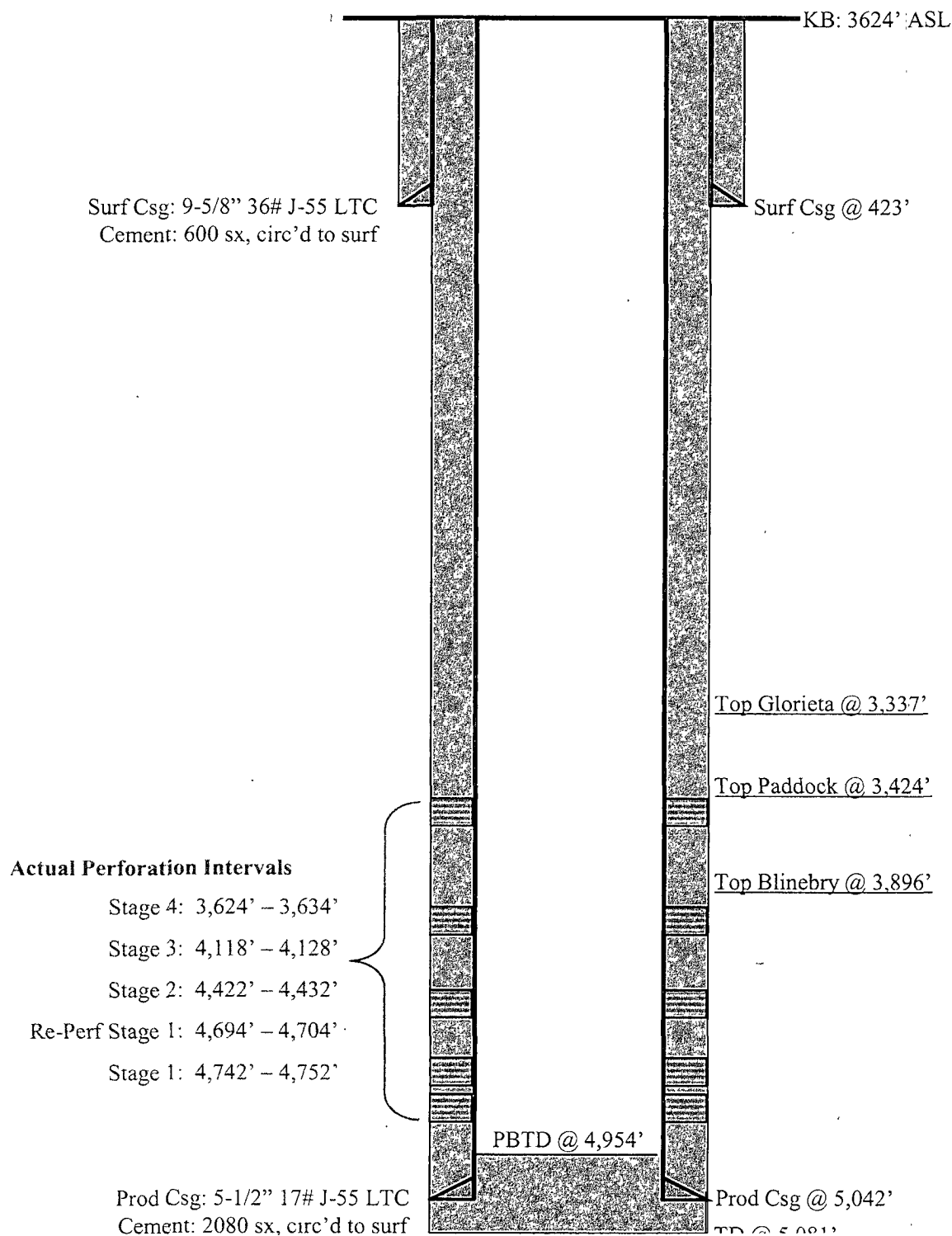
LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Piglet 21 State #5		API: 30-015-39500	
State: New Mexico	County: Eddy	T18S R28E, Sec 21	587' FSL & 2217' FWL
Field: Empire	TD: 5,081'	PBTD: 4,954'	KB: 3,624' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
9-5/8"	J-55 LTC / 36#	423'	600 sx, circ'd to surf
5-1/2"	J-55 LTC / 17#	5,042'	2080 sx, circ'd to surf



Piglet 21 State #5

Frac Details:

Stage #1:

- Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).
- Perforations: 4,742'-4,752'
- Re-perforations: 4,694'-4,704'
- 20# Cross Linked Gel: 184,611 gals
- 20# Linear Gel: 19,992 gals
- 15% HCl Acid: 4,187 gals
- Sand: 181,000 lbs 16/30 Siberprop

Stage #2:

- Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).
- Perforations: 4,422'-4,432'
- Re-perforations: NA
- 20# Cross Linked Gel: 157,920 gals
- 20# Linear Gel: 9,034 gals
- 15% HCl Acid: 2,474 gals
- Sand: 180,800 lbs 16/30 Siberprop

Stage #3:

- Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).
- Perforations: 4,118'-4,128'
- Re-perforations: NA
- 20# Cross Linked Gel: 152,586 gals
- 20# Linear Gel: 9,996 gals
- 15% HCl Acid: 2,856 gals (mistyped below)
- Sand: 179,700 lbs 16/30 Siberprop

Stage #4:

- Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).
- Perforations: 3,624'-3,634'
- Re-perforations: NA
- 20# Cross Linked Gel: 154,552 gals
- 20# Linear Gel: 7,501 gals
- 15% HCl Acid: 2,709 gals
- Sand: 179,600 lbs 16/30 Siberprop