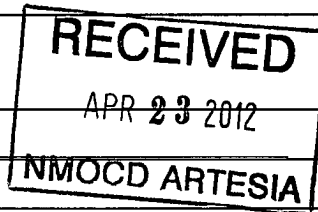


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-39738 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. X0-0647-0405
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name D State 6. Well Number: 065
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 873
8. Name of Operator Apache Corporation	11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) / 96830
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	36	17S	28E		990	N	2310	W	Eddy
BH:										
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released			16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)		
02/26/2012	03/04/2012	03/06/2012			04/13/2012			3690' GL		
18. Total Measured Depth of Well		19. Plug Back Measured Depth			20. Was Directional Survey Made?			21. Type Electric and Other Logs Run		
5700'		5660'			Yes			CN/HNGR/BCS/LL/CBL/GR/CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta/Paddock 4074'-4470'; Blinebry 4608'-5494'										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	425'	12-1/4"	400 sx Class C	
5-1/2"	17#	5700'	7-7/8"	1385 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5500'	

26. Perforation record (interval, size, and number) Glorieta/Paddock 4074'-4470' (1 SPF, 27 holes) Producing Blinebry 4608'-5494' (2 SPF, 56 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Glorieta/Paddock 4074'-4470'</td> <td>146,754 gal 20#; 218,989# sand; 410,302 gal linear gel</td> </tr> <tr> <td>Blinebry 4608'-5494'</td> <td>8172 gal acid, 162,680 gal 20#; 190,327# sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Glorieta/Paddock 4074'-4470'	146,754 gal 20#; 218,989# sand; 410,302 gal linear gel	Blinebry 4608'-5494'	8172 gal acid, 162,680 gal 20#; 190,327# sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
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Blinebry 4608'-5494'	8172 gal acid, 162,680 gal 20#; 190,327# sand						

28. PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
04/13/2012		640 Pumping Unit			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
04/17/2012	24			101	101	365	1000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
						36.5	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments
 Inclination Report, C-102, C-103, C-104 (Logs submitted 3/13/2012)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Reesa Holland Printed Name Reesa Holland Title Sr. Staff Engr Tech Date 04/19/2012

E-mail Address Reesa.Holland@apachecorp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 833'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1096'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1730'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2172'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2505'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4057'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 4111'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 4740'	T. Gr. Wash	T. Dakota	
T. Tubb 5721'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers-SD 1488'	T. Entrada	
T. Wolfcamp	T. Yeso 4112'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology