District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

**NFO Permit** 

Revised August 1, 2011

Form C-129

Submit one copy to appropriate District Office

No.	
	(For Division Use Only)

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) Applicant Cimarex Energy Co. of Colorado A. whose address is 600 N Marienfeld St Suite 600 Midland TX 79701, hereby requests an exception to Rule 19.15.18.12 for 30 days beginning 4-24 days or until \_\_Linam plant turnaround\_, Yr \_2012\_\_\_\_, for the following described tank battery (or LACT): 30-015-36717 Name of Lease PINTAIL 23 FED COM 4 Name of Pool Cottonwood Draw; Delaware Wildcat Location of Battery: Unit Letter K Section 23 Township 25S Range 26E Based upon oil production of 10 \_\_\_\_\_barrels per day, the estimated \* volume B. of gas to be flared is \_\_\_\_\_10 \_\_\_\_\_MCF; Value \_\_\_\_\_\$20.00 C. Name and location of nearest gas gathering facility: APR 3 0 2012 NMOCD ARTESIA Distance Estimated cost of connection D. E. This exception is requested for the following reasons: DCP Linam Ranch plant turnaround starting 4-22-12 and ending 5-8-12 OIL CONSERVATION DIVISION **OPERATOR** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Approved Until is true and complete to the best of my knowledge and belief. Signature 2000 Farm Printed Name & Title Zeno Farris, Manager Operations Admin E-mail Address zfarris@cimarex.com Telephone No. 432-620-1938

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- **4.** Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.

### Your initials here

/ / 2011