District 1
1625 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720

District II 811 S First St., Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 District III

1000 Rio Biazos Road, Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170 1220 S St Francis Dr , Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462 **Energy Minerals and Natural Resources**

State of New Mexico

Form C-101 Revised December 16, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



NMOCD ARTESIA

APP	LICAT	ΓΙΟΝ				LL, RE-	ENTER,	DEEPE			R ADD A ZONE	
Operator Name and Address Apache Corporation									873	OGRID N	umber	
303 Veterans Airpark Ln., #3000, Midland								79705	30-015-	'API Nun -0318		
Property Code Property N 001465 Empire Abo Unit							ame		° Well No 45			
		Jampiro .			Surface	e Location			, .	45		
UL - Lot	Section			Feet fro	··		Feet From	E/W Line	County			
E	30	17 \$	S 29 E	, E		231	0 North		330	West	Eddy	
8 Pool Information												
Additional Well Information												
⁹ Work D			¹⁰ Well Type S			11 Cable/Ro R				3,660'		
14 Multiple 15 F			15 Proposed Depth 6375 '	¹⁶ Format SWD ;			17	Contractor	¹⁸ Spud Date upon approval			
Depth to Groun	d water	>100		ance from		fresh water v		47'	Distance to	nearest sur	face water >mile	
			19	Prop	osed	Casing a	and Ceme	ent Progr	am			
Туре	Hole	Hole Size Ca		nsing Size Casing W		ıght/ft	Setting Deptl		Sacks of Cement		Estimated TOC	
Surf.	11"		8-5/8"	-5/8" 2			724'		300 sx		GL	
Prod.	7-	7/8"	5-1/2"	5_1/2"		15 5	6,375'		600 sx		1,180'	
1100.		,,,	3-1/2	./2" 14 &		13.3	0,373		, , , , , , , , , , , , , , , , , , , ,		1,100	
	· · · · · · · · · · · · · · · · · · ·		Casi	ng/Ce	ment	Prograi	m: Additi	onal Cor	nments			
Will dr	ill ·	to o	riginal TI) (6:	375)	& CON	nplete	as SWD	(5998-6	334).		
				Propo	sed B	lowout	Prevention	n Progra	am			
Type Working Pressure						Test Pressure			Manufacturer			
2,000							2,000					
						Įc-						
I hereby certify that the information given above is true and complete to the best of my knowledge and belief								OIL CC	NSERVATI	ON DI	VISION	
I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative												
OCD-approved plan .							Approved By.					
Signature									Major	d		
Printed name Brian Wood							Title BUXOSIST					
Title Consultant							Approved Date 5/2/2012 Exputation Date 5/2/2014					
E-mail Address brian@permitswest.com							//			//		
Date Apr. 23, 2012 Phone (505) 466-8120 Conditions of Approval Attached												

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District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

4 Property Code

001465
7 OGRID No.

1 API Number

30-015-03188

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

Well Number

⁹ Elevation

45

3 Pool Name

SWD; Abo

WELL LOCATION AND ACREAGE DEDICATION PLAT

⁵ Property Name

8 Operator Name

² Pool Code

96091

Empire Abo Unit

87	3	Apac	he Cor	porati	on			3,6	60' GL
					¹⁰ Surface L	ocation			
UL or lot no. E	Section 30	Township 17 S	Range 29 E	Lot Idn	Feet from the 2310	North/South line	Feet from the 330	East/West line West	County Eddy
		_	" Bo	ttom Hol	e Location If I	Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated A	res 13 Joint o	or Infill 14	Consolidation (Code 15 Oro	ler No.	<u></u>			
No allowabl division.	e will be as	signed to	this complet	ion until all	interests have be	een consolidated o	or a non-standard	unit has been app	proved by the
231 o 330 '	0'		,				I hereby certify the to the best of my to the best of my to owns a working in the proposed bott location purviani interest, or to a woorder heretoforg. Signature Brian Printed Name	@permitswe	herem is true and complete it this organization either terest in the land including hi to drill this well at this if such a mineral or working a compulsory pooling Date 4-9-12
						,	I hereby cert plat was plot made by me same is true Dec. Date of Survey Signature and S Origi James	Seal of Professional Surve inal surve s Brown on with OCD	ton shown on this f actual surveys ton, and that the st of my belief eyor y by

Apache Corp.

GROUP:

Permian North

FIELD:

Artesia (BP) Empire Abo Unit

LEASE/UNIT: COUNTY:

Eddy

API:

30-015-03188

Unit Letter E, Section 30, T-17-S, R-29-E

Spud Date: 12/30/60

"As Is"

DATE:

Mar. 13, 2012

BY:

Sarah Hardin

WELL: B-45

STATE:

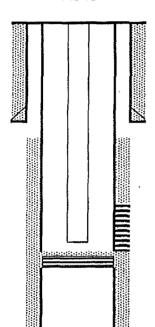
New Mexico

KB = 11'

GL = 3660'

10/1/1973: Shut in due to high GOR 6/15/1976: Pressure observation well

1976-1977; RWTP (not sure of date)



8 5/8" 24# J-55 Set @ 724' CMT W/ 300 SX (SURF/CIRC)

2 7/8" TUBING @ 5897'

ABO SHALE

8/98: Perf @ 5998'-6180' w/1 JSPF

8/98: Acidized w/3150 gals 15% NEFE

8/98; Frac w/61140# 20/40 sand

8/98: Possible CR @ 6198' w/cmt (Did not state that it was drilled out in reports)

ABO

2/71: Perf @ 6207', 6209', 6216', 6235', 6244', 6247', 6260', 6278', 6283', 6289' w/I JSPF

2/71: Acidized w/5000 gals 20% LSTNE 3/71: Acidized w/5000 gals 20% LSTNE

5//1. Tieldized W/5000 Euro 20/0 E01115

8/71: Frac'd w/20000 gals mod brine & 35000 # 20/40 sand @ 17.9 BPM

9/88: Perf @ 6212'-6246' 9/88: Acidized w/1400 gals

8/98; Sq'd 6207'-6289' w/125 sx Class C cmt

9/88: CICR @ 6265'

ABO

8/71: 6306'-6311' w/1 JSPF

8/71: Acidized w/1500 gals 20% HCL-NE

ABO

1/61: Perf @ 6269'-92', 6306'-11', 6328'-34'

1/61: Acidized w/3000 gals acid 2/71: Sq'd perfs w/250 sx Class C

5 1/2" 14/15,5# J-55 Set @ 6375'

CMT W/ 600 SX & 50 gal latex (TOC=1180')

TD: 6375' PBTD: 6198'

INJECTION WELL DATA SHEET

OPERATOR: APACHE CORPORATION								
WELL NAME & NUMBER:EMPIRE ABO UNIT	45							
WELL LOCATION: 2310 FNL & 330 FWL	E	30	17 S	29 E				
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE				
WELLBORE SCHEMATIC			ONSTRUCTION DAT	<u>'A</u>				
PROPOSED		Surface	Casing					
8-5/8" 24# in	Hole Size: 11"		Casing Size: 8-5/8"					
TOC = GL	Cemented with:	300 sx.	or	ft ³				
			Method Determined					
		Intermediate Casing						
5-1/2" 14# & 15.5# in	Hole Size:		Casing Size:					
7-7/8" hole @ 6,375' TOC = 1,180' (temp. survey)	Cemented with:	SX.	or	ft ³				
	Top of Cement:		Method Determined	1:				
will set packer	^	Production Casing						
will set packer @ ≈5,950'	Hole Size:	7-7/8"	Casing Size:	5-1/2"				
2-7/8" tbg @ ≈5975' Abo shale			or					
will perf now perforated lower 5998' - 6180'	Top of Cement:	1,180'	Method Determined	l: <u>temperatur</u> e				
Abo reef 6260-89' = 6306-11' = 6	Total Depth:	6,375'		survey				
6328-34'		<u>Injection Interval</u> (not continuous)						
PBTD 6198' TD 6375'		5,998' feet to 6,334'						
(not to scale)		(Perforated or Open Hole; indicate which)						