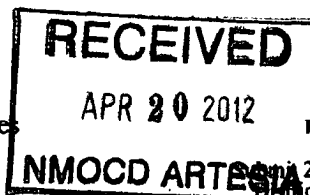


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

2 Copies to appropriate
Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

NMLB 12128 58264

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Texaco State BE Tank Battery	Facility Type	Tank Battery

Surface Owner	State	Mineral Owner	Lease No. (API#) 30-015-04181 Texaco State BE #1 well
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LOCATION OF RELEASE

Unit Letter B	Section 16	Township 17S	Range 30E	Feet from the	North/South Line	Feet from the	East/West Line	County Eddy
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Latitude 32 29.020 Longitude 104 13.607

NATURE OF RELEASE

Type of Release	Oil and Produced water	Volume of Release	4bbls oil 8bbls pw	Volume Recovered	3bbls oil 7bbls pw
Source of Release	Fire tube	Date and Hour of Occurrence	04/11/2012	Date and Hour of Discovery	04/11/2012 5:00 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.* A hole developed in the fire tube at the heater treater inside the tank battery. This caused the heater to catch fire and burn a flow line. The fire tube has been repaired.					
Describe Area Affected and Cleanup Action Taken.* Initially 12bbls of fluid were released from the flow line and we were able to recover 10bbls with a vacuum truck. The spill was contained inside the dike walls of the tank battery with exception of a small overspray area outside of the dike. The overspray area has been treated with Micro-blaze. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOC D for approval prior to any significant remediation work.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature:		OIL CONSERVATION DIVISION			
Printed Name: Josh Russo		Signed By: Approved by District Supervisor.			
Title: HSE Coordinator		Approval Date: MAY 07 2012		Expiration Date:	
E-mail Address: jrusso@conchoresources.com		Conditions of Approval:		Attached <input type="checkbox"/>	
Date: 04/20/2012 Phone: 432-212-2399		Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: 6/7/2012			

* Attach Additional Sheets If Necessary

2RP-1116