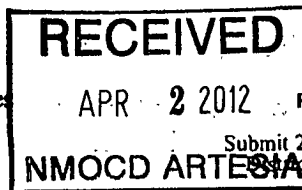


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

MLB 1210938738

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	COG OPERATING LLC 229137	Contact	Pat Ellis
Address	550 W. Texas, Suite 100, Midland, TX 79701	Telephone No.	432-230-0077
Facility Name	Jenkins B Federal Water Flood (Northwest Central)	Facility Type	Skim Tank

Surface Owner	Federal	Mineral Owner		Lease No. (API#)	30-015-21945
					closest well location

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	20	17S	30E					Eddy

Latitude 32 49.813 Longitude 103 59.736

NATURE OF RELEASE

Type of Release	Produced water / Oil	Volume of Release	3bbls oil 17bbls pw	Volume Recovered	3bbls oil 15bbls pw
Source of Release	Skim tank	Date and Hour of Occurrence	03/23/2012	Date and Hour of Discovery	03/23/2012 11:30 a.m.
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Due to a rush of fluid from a new well and a plugged strainer at our Texaco BE #8 Injector the skim tank overflowed. The strainer at the Texaco BE #8 Injector has been cleaned out.

Describe Area Affected and Cleanup Action Taken.*

Initially 20bbls were released from the skim tank and we were able to recover 18bbls with a vacuum truck. The spill area measures 20' x 20' around the skim tank. The release was contained on the location. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a work plan to the NMOC D/BLM for approval prior to any significant remediation work.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC D rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC D marked as "Final Report" does not relieve the operator of liability, should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC D acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Josh Russo	Signed By	
Title:	HSE Coordinator	Approved by District Supervisor:	
E-mail Address:	jrusso@conchoresources.com	Approval Date:	APR 18 2012
Date:	04/02/2012	Expiration Date:	
Phone:	432-212-2399	Conditions of Approval:	Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: 5/18/2012
		Attached	<input type="checkbox"/>

* Attach Additional Sheets If Necessary

2RA-1094