

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010APR 27 2012 SUNDY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOCD ARTESIA

5. Lease Serial No
NMNM07781

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

NORTH SQUARE LAKE UNIT 33

2. Name of Operator

CBS OPERATING CORPORATION

Contact: PEGGY REDMAN

E-Mail: peg1was@aol.com

9. API Well No.

30-015-20701-00-S1

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-685-0878

Fx: 432-685-1945

10. Field and Pool, or Exploratory

SQUARE LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T16S R31E SWNW 1790FNL 330FWL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-9-2012-MIRU -Well Service rig-Tools to location-jars,wash-over pipe,bumper sub,overshot & collars

3-12-2012-RIH w/overshot and jars,tagged up at 750',latched onto tubing,started jarring,would not

come loose.Tools would not release,backed off tools only got 1 collar.RIH screwed back into

tools,hooked up swivel torqued to 30,000#,still could not release tools.SDFN

3-13-2012-Rotary wireline popped collar at 790'.POH w/ tools.RIH w/ wash pipe and washed over

tubing to 885',Circ hole clean POH w/14 jnts SDFN

3-14-2012-Rig up swivel RIH w/tools tag up at 778',milled down to 887'.POH PU

fishing tools RIH w/overshot & jars,latched onto tubing,SD install matting board.Started

jarring,tubing would not move SDFN

3-15-2012- Started jarring again,tubing still would not move.Rotary popped collar to release

tool.POH w/ tools and laid down jars and bumper sub.RIH w/full bore overshot,latched onto tubing

and free pointed well.Found it 50% stuck at 1486' and 100% at 2500'.Cut tubing at 2385'.TOH PU jars

RECLAMATION
DUE 9-11-12Accepted as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Electronic Submission #135348 verified by the BLM Well Information System

For CBS OPERATING CORPORATION, sent to the Carlsbad

Committed to AFMSS for processing by KURT SIMMONS on 04/19/2012 (10DLM0870S)

Name (Printed/Typed) MANNY SIRGO III

Title ENGINEER

Signature (Electronic Submission)

Date 04/13/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISOR EPS

Date 04/24/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

4/30/2012

Accepted for record
NMOCD

Additional data for EC transaction #135348 that would not fit on the form

32. Additional remarks, continued

RIH latch on to tubing and started jarring. Tubing came free POH w/ 25 jnts. SDFN
3-16-2012-POH w/ rest of tubing. PU overshot, jars & bumper sub, tried to jar.
Jar for 2 1/2 hrs would not move 100% stuck. Released tools & POH w/ tools & tubing. Call BLM to
approve well plugging procedure.
3-19-2012- As per BLM set cement retainer @ 2383', loaded, pmp'd 1 bbl into retainer and pressured up
to 1500#. stung out of retainer and spotted 25sx cement on top of retainer. SDFN
3-20-2012- RIH w/ tubing & tagged cement @ 2135'. Circulated hole w/ plugging mud. TOH RIH
w/ perforators, perf @ 1405', TOH RIH w/ tubing & packer @ 1134', pmp'd wtr, would not circ, sqz'd 30 sx
cement, SD WOC SDFN
3-21-2012 RIH w/ wireline tag @ 1406', RIG dwn wireline, RIH w/ packer sqz 30 sx cement. WOC 4 hrs, RIH
w/ wireline tag @ 1406'. RIH w/ packer to 1103' set, loaded and test, sqz'd 30 sx cement, SI @
400#, SDFN
3-22-2012-could pmp into well, so sqz'd 30 sx cement WOC 4 hrs, opened well, flow back. Pmp'd 100 sx
cement, SI w/ 400# FN>
3-23-2012-well flowed back, pmp'd 100 sx cement, SI well w/ 500# FN.
3-26-2012-well flowed back, pmp'd 250 sx cement, SI well w/ 450# FN.
3-27-2012-no flow, TOH, RIH w/ wireline tagged cement @ 1190'
perf @ 505', set pkr @ 217' load & test, sqz's 35 sx cement. WOC 4 hrs. TOH, RIH w/ wireline no tag. TOH
RIH w/ pkr set @ 217' sqz'd 35 sx cement. SDFN
3-28-2012-RIH w/ wireline tag cement @ 352', perf @ 60 ft., hook onto casing and pmp 35 sx cement
circ to surf. Cut off wellhead install ground level dry hole marker as per BLM-COA.

Prep for reclamation