Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

B	L		July 31, 2010)		
SUNDRY Do not use thi abandoned wel	5 Lease Serial No. NMNM06306. If Indian, Allottee of the control of the control	or Tribe Name				
SUBMIT IN TRI	7. If Unit or CA/Agree	ement, Name	and/or No.			
Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. FEDERAL LDY 6					
Name of Operator YATES PETROLEUM CORPO		9. API Well No. 30-015-24406-00-S1				
3a Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	3b. Phone No. (include area of Ph: 575-748-1471					
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State				
Sec 27 T17S R25E SENW 16		EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE (OF NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYP	TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for form 3-19-12 MIRU, bleed off well. to 1208 feet. Set CIBP at 120 3-20-12 Tag CIBP at 1220 fee in casing at GL. RIH with pack well. RIH to perf at 370 feet. water, no return. Kent with BI feet. POOH and WOC. RIH cement. Welder cut hole in complete to perf at 60 feet. RIH than 1 bbl per min with 1400 per Brought plug to surface with 1	ally or recomplete horizontally, rk will be performed or providual operations. If the operation repandonment Notices shall be final inspection.) POOH with production ender the properation of the production of	ent details, including estimated st, give subsurface locations and ne the Bond No. on file with BLM esults in a multiple completion or iled only after all requirements, inquipment. RIH with workst vater to load well. Pressured up well and held at 400 ptf 1 BPM at 1000 psi. Pum to CIBP and pump 65 SX to 98 feet. Pumped addition to annulus. No cement ared up on well to 400 psi at 10 feet. Established pump yed to spot plug from 109 feet.	Reclama Recompletion Tempora Water D tarting date of any processured and true very MBIA. Required sub- tring, bit and scra- ed up and found- psi. Bled off- pp 14 bbls fresh Class C cementor Class C cementor Class C cementor Conal 35 SX Class in 7 inch. and held. RIH with Corate of less feet to surface.	oposed work and apprortical depths of all pertisequent reports shall be ew interval, a Form 31th, have been completed, aper hole	Well I Other Oximate durationent markers are filed within a 60-4 shall be a , and the operation of the APR 27	on thereof and zones. 30 days filed once ator has
14. Thereby certify that the foregoing is Con Name (Printed/Typed) SHARON	# Electronic Submission For YATES PETR nmitted to AFMSS for prod	#134365 verified by the BLM OLEUM CORPORATION, se cessing by KURT SIMMONS	ent to the Carlsba on 04/04/2012 (12	d	,	
Signature (Electronic		L	30/2012			
	THIS SPACE F	OR FEDERAL OR STA		SE		
Approved By ACCEPT	ED	JAMES TitleSUPE	S A AMOS RVISOR EPS		Date	04/24/2012
Conditions of approval, if any, are attache	ed Approval of this notice doe	es not warrant or				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Additional data for EC transaction #134365 that would not fit on the form

32. Additional remarks, continued

dry hole marker. Fill cellar. WELL PLUGGED AND ABANDONED.