Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CCD	Artesia
	ALLESIA

EODM ADDBOVED

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OMB NO 1004-	0135
Expires. July 31,	2010

SUNDRY Do not use the abandoned we	Lease Serial No NMNM12832 If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No.	
1 Type of Well ☐ Gas Well ☐ Gas Well ☐ Other: UNKNOWN OTH				8. Well Name and No. FEDERAL CD 5	
2 Name of Operator ✓YATES PETROLEUM COMP.	Contact: ANY E-Mail. scoll@yate	SHARON COLL espetroleum.com		9 API Well No 30-015-24633	
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210 3b. Phone No. (include area code) Ph: 575-748-1471)	10. Field and Pool, or Exploratory EAGLE CREEK	
4 Location of Well (Footage, Sec., 7 Sec 28 T17S R25E SENW 17	18FNL 2259FWL)) INDICATE NATURE OF N	NOTICE. RI	11. County or Parish, EDDY COUNT	Y, NM
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice →	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ Deepen □ Fracture Treat □ New Construction ☑ Plug and Abandon □ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		□ Water Shut-Off □ Well Integrity □ Other
13 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations If the operation re bandonment Notices shall be fil	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco	ured and true v A. Required si ompletion in a	ertical depths of all pertubsequent reports shall be new interval, a Form 31	ment markers and zones e filed within 30 days 60-4 shall be filed once

3-8-12, MIRU, began to POOH with rods, parted after 2 joints. NU BOP, strip OOH. Pull 45 joints, tubing parted. Pulled 17 rods. Tubing, rods and pump lost downhole. Able to get to 1100 feet with workstring Richard with the BLM okayed to leave equipment down hole. Pumped 40 bbls fresh water. Did not get returns. Spotted 100 SX Class C Cement. WOC. 3-9-12, RIH, tag plug at 525 feet. Loaded well with 9 bbls fresh water. Pumped 45 SX Class C cement to bring to surface. Dig out cellar, cut off wellhead and install dry hole marker. Fill in cellar. WELL IS PLUGGED AND ABANDONED.

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMENDED DATE OF PLUGGING FROM 3-9-11-2012 to 3-9-12,

APR 3 0 2012 NMOCD ARTESIA

14 Thereby certify	that the foregoing is true and correct Electronic Submission #134803 v For YATES PETROLEU			n
Name (Printed/T	yped) SHARON COLL	Title	REGULATORY REPORTI	NG TECH
Signature	(Electronic Submission)	Date	04/05/2012	
	THIS SPACE FOR FED	DERAL OR	STATE OFFICE USE	
Accepted Approved By	tor Regard D. Comes_	Title	SEAS	4. 26-12 Date
Conditions of approva	al, if any, are attached. Approval of this notice does not warrant holds legal or equitable title to those rights in the subject line applicant to conduct operations thereon.	lease	CFO	
which would entitle (and holds degal or equitable title to those rights in the subject line applicant to conduct operations thereon. on 1001 and Title 43 U S C Section 1212, make it a crime for	Office		y department or agency of the U

*OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Accepted for record MMOCD