

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT **OCD-ARTESIA**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

**RECEIVED**  
MAY 01 2012  
NMOC D ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
Other \_\_\_\_\_

5. Lease Serial No.  
**NMNM 86024**  
6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.

2. Name of Operator  
**OXY USA Inc.**  
3. Address  
**P.O. Box 50250 Midland TX 79710**  
3a. Phone No. (include area code)  
**432-685-5717**

8. Lease Name and Well No.  
**Cypress 34 Federal #7H**  
9. AFI Well No.  
**30-015-39219**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface **500 FNL 2080 FWL NENW(C)**  
At top prod. interval reported below **1188 FNL 2074 FWL NENW(C)**  
At total depth **423 FSL 2080 FWL SESW(W)**

10. Field and Pool, or Exploratory  
**Wash Draw Delaware, SW**  
11. Sec., T., R., M., on Block and Survey or Area  
**Sec 34 T23S R29E**  
12. County or Parish | 13. State  
**Eddy | NM**

14. Date Spudded **9/7/11** 15. Date T.D. Reached **9/28/11** 16. Date Completed **2/24/12**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**3038.2' GL**

18. Total Depth: MD **10833'** TVD **6752'** 19. Plug Back T.D.: MD **10710'** TVD **6752'** 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**MWD GRL**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	140-48	0	305'	-	650	188	Surf-Circ	N/A
12 1/4"	9 5/8"	180-40	0	3135'	-	970	336	Surf-Circ	N/A
8 1/2"	5 1/2"	180-17	0	10833'	5040-3227'	3140	966	Surf-Circ	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5161'	-						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	7090'	10690'	7090-10690'	.35	98	Open
B)						
C)						
D)						

**RECLAMATION**  
**DUE 8-24-12**

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
1519 - 3145'	300 sk CLC cement
7090 - 10690'	1000935 WF GRILL + 90000 15% HCl acid + 506135 DF200R17 + 259795 10# Brine water w/ 618 256# sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/25/12	3/13/12	24	→	92	50	1740	42.7		Dumping - ESP
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	380	140	→	92	50	1740			

**ACCEPTED FOR RECORD**  
SI [Signature]

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests; including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	280'
				Top Salt	455'
				Bottom Salt	2340'
				Delaware	3095'
				Bell Canyon	3171'
				Cherry Canyon	3817'
				Bushy Canyon	5188'

32. Additional remarks (include plugging procedure):

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33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David Stewart Title Regulatory Advisor  
 Signature *David Stewart* Date 4/24/12

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.