

| Submit to Appropriate District Office<br>Five Copies<br>District I<br>1625 N French Dr., Hobbs NM 88240<br>District II<br>1301 W Grand Avenue, Artesia, NM 88200<br>District III<br>1000 Rio Brazos Rd., Aztec NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505  |   | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>OIL CONSERVATION DIVISION</b><br>1220 South St. Francis Dr.<br>Santa Fe, NM 87505 |  |  |   | <b>Form C-105</b><br>July 17, 2008   |   |  |          |               |                |                               |                    |  |  |   |  |               |
|--|---|---|--|--|---|--|---|--|----------|---------------|----------------|-------------------------------|--------------------|--|--|---|--|---------------|
| <div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b><br/> <b>MAY 01 2012</b><br/> <b>NMOC ARTESIA</b> </div>  |   |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
|  |   | 1. WELL API NO.   |  | 30-015-38544   |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
|  |   | 2. Type Of Lease  |  | <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
|  |   | 3. State Oil & Gas Lease No.  |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>  |   |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
| 4. Reason for filing:<br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) |   |   |  |  |   | 5. Lease Name or Unit Agreement Name<br><b>Goldenchild 6 State</b><br><br>6. Well Number<br><b>1</b>   |   |  |          |               |                |                               |                    |  |  |   |  |               |
| 9. Type of Completion<br><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER   |   |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
| 8. Name of Operator<br><b>XTO Energy Inc.</b>  |   |   |  |  |   | 9. OGRID Number<br><b>005380</b>   |   |  |          |               |                |                               |                    |  |  |   |  |               |
| 10. Address of Operator<br><b>200 N Loraine, Ste. 800 Midland, TX 79701</b>  |   |   |  |  |   | 11. Pool name or Wildcat<br><b>WILLOW LAKE DELAWARE</b>  |   |  |          |               |                |                               |                    |  |  |   |  |               |
| 12. Location   | Unit Letter                                   | Section   | Township                                     | Range  | Lot   | Feet from the  | N/S Line  | Feet from the  | E/W Line | County        |                |                               |                    |  |  |   |  |               |
| Surface:   | <b>I</b>                                      | <b>6</b>  | <b>25-S</b>                                  | <b>29-E</b>  |   | <b>2080</b>  | <b>S</b>  | <b>990</b>   | <b>E</b> | <b>Eddy</b>   |                |                               |                    |  |  |   |  |               |
| BH:  |   |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
| 13. Date Spudded<br><b>10/02/2011</b>  |   | 14. Date T.D. Reached<br><b>10/10/2011</b>  |  | 15. Date Rig Released<br><b>10/13/2011</b>   |   | 16. Date Completed (Ready to Produce)<br><b>02/14/2012</b>   |   | 17. Elevations (DF & RKB, RT, GR, etc ) <b>2891' GL</b>                  |          |               |                |                               |                    |  |  |   |  |               |
| 18. Total Measured Depth of Well<br><b>6550'</b>   |   |   | 19. Plug Back Measured Depth<br><b>6550'</b> |  | 20. Was Directional Survey Made<br><b>Deviation Rep</b> |  |   | 21. Type Electric and Other Logs Run<br><b>DualSpaced Neutron/Densit</b> |          |               |                |                               |                    |  |  |   |  |               |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br><b>3400' - 3410'</b>  |   |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
| <b>23. CASING RECORD (Report all strings set in well)</b>  |   |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
| CASING SIZE  |   | WEIGHT LB./FT.  |  | DEPTH SET  |   | HOLE SIZE  |   | CEMENTING RECORD   |          | AMOUNT PULLED |                |                               |                    |  |  |   |  |               |
| <b>8 5/8"</b>  |   | <b>24#</b>  |  | <b>612'</b>  |   | <b>12 1/4"</b>   |   | <b>830 sxs</b>   |          |               |                |                               |                    |  |  |   |  |               |
| <b>5 1/2"</b>  |   | <b>17#</b>  |  | <b>6550'</b>   |   | <b>7 7/8"</b>  |   | <b>995 sxs</b>   |          |               |                |                               |                    |  |  |   |  |               |
|  |   |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
|  |   |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
|  |   |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
|  |   |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
| 24. LINER RECORD   |   |   |  |  |   | 25. TUBING RECORD  |   |  |          |               |                |                               |                    |  |  |   |  |               |
| SIZE   | TOP   | BOTTOM  | SACKS CEMENT                                 |  | SCREEN  | SIZE   | DEPTH SET   | PACKER SET   |          |               |                |                               |                    |  |  |   |  |               |
|  |   |   |  |  |   | <b>2 7/8"</b>  | <b>3453'</b>  |  |          |               |                |                               |                    |  |  |   |  |               |
|  |   |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
| 26. Perforation record (interval, size, and number)<br><b>3400' - 3410' (41 shots)</b>   |   |   |  |  |   | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>3400'-3410'</b></td> <td><b>Acid:2000g 15% NEFE HCl &amp; Frac:</b></td> </tr> <tr> <td></td> <td><b>w/12220# 20/40 Ottawa &amp; 10280# 20/</b></td> </tr> <tr> <td></td> <td><b>40 SLC</b></td> </tr> </table> |   |  |          |               | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | <b>3400'-3410'</b> | <b>Acid:2000g 15% NEFE HCl &amp; Frac:</b> |  | <b>w/12220# 20/40 Ottawa &amp; 10280# 20/</b> |  | <b>40 SLC</b> |
| DEPTH INTERVAL   | AMOUNT AND KIND MATERIAL USED                 |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
| <b>3400'-3410'</b>   | <b>Acid:2000g 15% NEFE HCl &amp; Frac:</b>    |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
|  | <b>w/12220# 20/40 Ottawa &amp; 10280# 20/</b> |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
|  | <b>40 SLC</b>                                 |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
| <b>28. PRODUCTION</b>  |   |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
| Date First Production<br><b>02/17/2012</b>   |   | Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )<br><b>Pumping</b>  |  |  |   |  | Well Status ( <i>Prod. or Shut-in</i> )<br><b>Producing</b> |  |          |               |                |                               |                    |  |  |   |  |               |
| Date of Test<br><b>02/29/2012</b>  | Hours Tested<br><b>24</b>                     | Choke Size  | Prod'n For Test Period                       | Oil - Bbl.<br><b>156</b>   | Gas - MCF<br><b>181</b>                                 | Water - Bbl.<br><b>581</b>   | Gas - Oil Ratio   |  |          |               |                |                               |                    |  |  |   |  |               |
| Flow Tubing Press  | Casing Pressure                               | Calculated 24-Hour Rate   | Oil - Bbl.                                   | Gas - MCF  | Water - Bbl.  | Oil Gravity - API -(Corr.)   |   |  |          |               |                |                               |                    |  |  |   |  |               |
| 29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )<br><b>SOLD</b>   |   |   |  |  |   |  | 30. Test Witnessed By                                       |  |          |               |                |                               |                    |  |  |   |  |               |
| 31. List Attachments<br><b>C-102, C-103, C-104, C-144 CLEZ Elec Logs, Deviation Rpt, Wellbore Diagram</b>  |   |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.   |   |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial:<br><div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD: 1927 1983</span> </div>  |   |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief<br>Signature <u>Stephanie Rabadue</u> Printed <b>STEPHANIE RABADUE</b><br>E-mail address <b>stephanie.rabadue@xtoenergy.com</b> Title <b>Regulatory Analyst</b> Date <b>04/23/2012</b>  |   |   |  |  |   |  |   |  |          |               |                |                               |                    |  |  |   |  |               |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                        | Northeastern New Mexico |                  |
|-------------------------|------------------------|-------------------------|------------------|
| T. Anhy                 | T. Canyon 3633'        | T. Ojo Alamo            | T. Penn. "B"     |
| T. Salt                 | T. Strawn              | T. Kirtland-Fruitland   | T. Penn. "C"     |
| B. Salt                 | T. Atoka               | T. Pictured Cliffs      | T. Penn. "D"     |
| T. Yates                | T. Miss                | T. Cliff House          | T. Leadville     |
| T. 7 Rivers             | T. Devonian            | T. Menefee              | T. Madison       |
| T. Queen                | T. Silurian            | T. Point Lookout        | T. Elbert        |
| T. Grayburg             | T. Montoya             | T. Mancos               | T. McCracken     |
| T. San Andres           | T. Simpson             | T. Gallup               | T. Ignacio Otzte |
| T. Glorieta             | T. McKee               | Base Greenhorn          | T. Granite       |
| T. Paddock              | T. Ellenburger         | T. Dakota               | T.               |
| T. Blinebry             | T. Gr. Wash            | T. Morrison             | T.               |
| T. Tubb                 | T. Delaware Sand 2735' | T. Todilto              | T.               |
| T. Drinkard             | T. Bone Springs 6460'  | T. Entrada              | T.               |
| T. Abo                  | T.                     | T. Wingate              | T.               |
| T. Wolfcamp             |                        | T. Chinle               | T.               |
| T. Penn                 | T.                     | T. Permian              | T.               |
| T. Cisco (Bough C)      | T.                     | T. Penn "A"             | T.               |

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |