

MAY 01 2012

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other \_\_\_\_\_  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☐ Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address  
**20 North Broadway, Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)  
**405-235-3611**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface  
**200 FNL 1980 FWL**  
At top prod. interval reported below  
  
At total Depth **257 FSL 2004 FWL** PP: 233 FNL 2005 FWL

14. Date Spudded  
**7/11/2011**

15. Date T.D. Reached  
**8/7/2011**

16. Date Completed  
**11/15/2011** ☐ D & A ☒ Ready to Prod.

5. Lease Serial No.  
**NM 036379**

6. If Indian, Allottee or Tribe Name  
\_\_\_\_\_

7. Unit or CA Agreement Name and No.  
\_\_\_\_\_

8. Lease Name and Well No.  
**Cotton Draw Unit 152H**

9. API Well No.  
**30-015-38609**

10. Field and Pool, or Exploratory  
**Paduca; Poker Lake East**

11. Sec., T., R., M., on Block and  
Survey or Area  
**C 35 T24S R31E**

12. County or Parish 13. State  
**Eddy NM**

17. Elevations (DR, RKB, RT, GL)\*  
**3504'**

18. Total Depth: MD **12,765'** TVD **8264'**

19. Plug Back T.D.: MD **12,718'** TVI \_\_\_\_\_

20. Depth Bridge Plug Set: MD \_\_\_\_\_ TVI \_\_\_\_\_

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

**DUAL/LAT/LOG/MICRO/GUARD; SPEC/DENS/DUAL/SPACE/NEUT;BH/VOL;CBL**

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	807'		750 sx; 225 sx to surf		Surface	
12 1/4"	9 5/8" K-55	40#	0	4382'		1690 sx; 547 sx to surf		Surface	
8 3/4"	5 1/2" N-80	17#	0	12,765'	TOC @ 2620'	2275 sx H & 150 sx C	Circ 28 bbls	CBL	
					DV @ 5126'				

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"									

25. Producing Intervals					26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status		
Delaware	8,500	12,752	8500-12752			Producing		

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
8500-12752	Frac 6 stages w/ 1,440,500# 16/30 white sd, 57,400# 100 mesh white sd and 9,000 gals 7 1/2% HCL.
	(See attached summary)

**RECLAMATION DUE 5-15-12**

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/15/2011	11/15/2011	24	→	376	260	1130			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	376	260	1130			

**ACCEPTED FOR RECORD**

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

**APR 8 2012**

(See instructions and spaces for additional data on reverse side)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware	4397'	4419'	SW	Rustler	693'
Bell Canyon	4419'	5354'	SW	Salado	1061'
Cherry Canyon	5354'	6671'	SW	Delaware/Lamar	4397'
Brushy Canyon	6671'	TD	OIL	Bell Canyon	4419'
				Cherry Canyon	5354'
				Brushy Canyon	6671'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699

Title Regulatory Specialist

Signature

Date 3/30/2012

18 U.S.C Section 1004 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.