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MAY 01 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
EXPIRES March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NM-042625 NM-042626							
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., ☐ Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No.							
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		8. Lease Name and Well No. Cotton Draw Unit 154H							
3a. Phone No. (include area code) 405-235-3611		9. API Well No. 30-015-38952							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 200 FNL 660 FEL At top prod. Interval reported below At total Depth 608 FEL & 397 FSL Cotton Draw, Well 5 (96757) PP: 200 FNL & 660 FEL		10. Field and Pool, or Exploratory Paduca; Brushy Canyon							
14. Date Spudded 12/9/2011		11. Sec. T., R., M., on Block and Survey or Area A 3 T25S R31E							
15. Date T.D. Reached 12/31/2011		12. County or Parish 13. State Eddy NM							
16. Date Completed 3/26/2012 ☐ D & A ☒ Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 3452'							
18. Total Depth. MD 12,583' TVD 7569'		20. Depth Bridge Plug Set: MD TVI							
19. Plug Back T.D.: MD 12,731' TVI		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) --- Directional Survey? ☐ No ☒ Yes (Submit copy)							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) BH/VOL/PLOT;DUAL/LAT/LOG/MICRO/GUARD;SPECTRA/NAT/GAMMA/DUAL/SPAC/NEUTRON/ SPEC/DENS;30-015-38952									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	725'		900 sx CI C; Circ 373		Surface	
12 1/4"	9 5/8" J-55	40#	0	4303'	TOC 2640'	1300 sx C; Circ 129 sx		Surface	
8 3/4"	5 1/2" N80	17#	0	12,583'	DV 6050'	2085 sx C			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	7818'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Delaware	8,536	12,572	8536-12572'		114	Producing			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
8536-12,572	Frac w/ 1,469,700# 20/40 white sd, 67,600# 100 mesh white sd, 9500 g 7.5% HCL, 489,460# Super LC 20/40.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/26/2012	3/26/2012	24	→	342	241	2300			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	342	241	2300	705		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RECLAMATION
DUE 7-26-12

ACCEPTED FOR RECORD

APR 28 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware/Lamar	4373'	4412'	SW	Rustler	585'
Bell Canyon	4412'	5293'	SW	Salt	976'
Cherry Canyon	5293'	6577'	SW	Base of Salt	4160'
Brushy Canyon	6577'	TD	OIL	Delaware/Lamar	4373'
				Bell Canyon	4412'
				Cherry Canyon	5293'
				Brushy Canyon	6577'

Additional remarks (include plugging procedure).

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print)

Judy A. Barnett X8699

Title

Regulatory Specialist

Signature

Date

4/19/2012

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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2012 APR 25 PM 12:19

BUREAU OF LAND MGMT
CARLSBAD FIELD OFFICE



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PADUCA		Project Group PB NEW MEXICO		State/Province NM													
Surface Legal Location SEC3 T25S R31E		API/UWI 3001538952		Latitude (DMS) 32° 9' 58.442" N		Longitude (DMS) 103° 45' 33.548" ...		Ground Elev ... 3,452.00		KB - GL (ft) 26.20		Orig KB Elev (ft) 3,478.20		TH Elev (ft)							
HYDRAULIC FRAC, 2/13/2012 16:52, DELAWARE, OH, 11,800.0 ftKB - 12,572.0 ftKB, BHI, 86120 LBS; OTTAWA 290552 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/m...)		P (max) (psi)		Rate (max) (bbl/m...)		Max Conc	
414,463.0		6896.50		0.0		102.0		3,311.0		1,412.0		4,942.0		66		5,659.0		80		3.50	
HYDRAULIC FRAC, 2/14/2012 06:00, DELAWARE, OH, 10,948.0 ftKB - 11,352.0 ftKB, BHI, 176214 LBS; OTTAWA 106336 LBS; 176761 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi ...)		P (max) (psi)		Rate (max) (bbl/m...)		Max Conc...	
310,625.0		5334.60		121.0		125.0		4,567.0		2,010.0		5,002.0		70		5,719.0		80		3.50	
HYDRAULIC FRAC, 2/14/2012 10:00, DELAWARE, OH, 10,345.0 ftKB - 10,749.0 ftKB, BHI, 176214 LBS; OTTAWA 106732 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi ...)		P (max) (psi)		Rate (max) (bbl/m...)		Max Conc...	
310,625.0		5299.40		186.0		584.0		5,029.0		1,873.0		5,346.0		65		5,783.0		80		3.50	
HYDRAULIC FRAC, 2/14/2012 14:00, DELAWARE, OH, 9,742.0 ftKB - 10,146.0 ftKB, BHI, 176214 LBS; OTTAWA 103659 LBS; 176585 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi...)		P (max) (psi)		Rate (max) (bbl/m...)		Max Conc ...	
310,625.0		5260.70		607.0		88.0		6,088.0		1,520.0		5,008.0		65		5,899.0		80		3.50	
HYDRAULIC FRAC, 2/14/2012 18:00, DELAWARE, OH, 9,139.0 ftKB - 9,543.0 ftKB, BHI, 176801 LBS; OTTAWA 106042 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi...)		P (max) (psi)		Rate (max) (bbl/m...)		Max Conc...	
310,625.0		5287.00		20.0		532.0		4,067.0		1,629.0		5,301.0		67		6,072.0		80		3.50	
HYDRAULIC FRAC, 2/15/2012 06:00, DELAWARE, OH, 8,536.0 ftKB - 8,940.0 ftKB, BHI, 249267 LBS; OTTAWA 130695 LBS																					
Proppant De...		V (pumped) (bbl)		Pre Trt S/I Prs (psi)		Pst Trt S/I Prs (psi)		P(break) (psi)		ISIP (psi)		P (avg) (psi)		Rate (avg) (bbl/mi...)		P (max) (psi)		Rate (max) (bbl/m...)		Max Conc	
310,625.0		5969.30		495.0		548.0		2,071.0		852.0		4,494.0		79		5,439.0		80		4.00	