Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## **OCD** Artesia

FORM APPROVED OMB No. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

WELL	COMPLETION	OP DECOMP	ETION REPORT	ANDIOG
VVELL	COMPLETION	UK KEGUIVIPI	.CHUN KEPUK I	AND LUG

1 7C C										i	NMLC05595	00		
a. Type of	Well 🛛		☐ Gas V		□ Dry	Other					If Indian, Allo	ttee or	Tribe Name	
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr										2svr 7.	7. Unit or CA Agreement Name and No.			
Name of BURNE	Operator TT OIL COI	MPANY II	NC E	-Mail: lg	Contac arvis@bur	ct: LESLIE nettoil.com	1			8.	Lease Name a STEVENS E		ell No.	
. Address	801 CHER	RY STRE	ET UNIT 9 76102-68	9 81		3a Pr	. Phone N	No. (include ar	ea code)	9.	API Well No.	30-01	5-39777-00-S1	
Location	of Well (Rep	ort locatio	n clearly an	d in acco	ordance with	h Federal re	quiremen	SZ 6 108 EXT	VEI	<del>)     1</del>	). Field and Po	ol, or l		
At surfac		/ 150FNL						MAY 01			CEDAR LAI UNKNOWN	M., or	Block and Survey	
At top prod interval reported below NWNW 150FNL 90FWL  At total depth NWNW 330FNL 330FWL								SIA T	or Area Sec 2. County or Pa EDDY		17S R30E Mer NM 13. State NM			
	•	1444 220F			Reached		. contractor	te Completed				OF KE		
14. Date Spudded 15. Dat 12/28/2011 01/1							D D 8	& A <b>⊠</b> Re 02/2012	ady to Pr	od.	17. Elevations (DF, KB, RT, GL)* 3731 GL			
8. Total D		MD TVD	6100 6084	6084			MD TVD	VD 6056			Depth Bridge Plug Set: MD TVD			
SĞR D	lectric & Oth SN CCL		-	•	• •	each)		2.	Was D	ell cored? ST run? ional Surve	FZINO r	¬ Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
. Casing ar	nd Liner Reco	ord (Repor	t all strings											
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD		-	e Cemento Depth	er No. of S Type of C		Slurry Vo (BBL)	Cement T	op*	Amount Pulled	
14.750			32.8		0 3			550				0		
8.750	7.	000 J55	23.0		0	6087 ,	261	7	2300			0		
			•								-			
								+						
								<del> </del>			-			
4. Tubing	Record							ı						
	Depth Set (M		cker Depth	(MD)	Size	Depth Set	(MD)	Packer Depth	(MD)	Size	Depth Set (MI	))	Packer Depth (MD)	
2 875	` <u> </u>	5369		ļ		I 26 Domfo	ration Re					<u>i</u>		
5 Producii	ng Intervals			·	Bottom			d Interval	т	Cina	No Holes	r	Perf. Status	
Г-							Periorale		- 1	Size	I NO Holes			
	ormation	ESO	Тор	1100		5			5578	0.400		ODE	N	
) G	ormation SLORIETA Y	ESO	Тор	4499	5979	9		5504 TO	5578	0 400		OPE	N	
) G		ESO	Тор	4499		9			5578	0 400		OPE	N	
) G ) )	LORIETA Y					9			5578	0 400		OPE	N	
) G ) )	LORIETA Y					9			5578	0 400		OPE	N	
) G ) ) ) 7. Acid, Fr	racture, Treat	ment, Cen	nent Squeez	e, Etc	5979			5504 TO  Amount and T	ype of M	aterial	24	OPE	N	
G () () () 7. Acid, Fr	racture, Treat Depth Interva	ment, Cen	nent Squeeze	e, Etc	5979	ACID, ACIDIZ	ZE W/250	5504 TO  Amount and T 0 GALS 15% N	ype of M	aterial D AND 84 B	24 ALLSEALERS	OPE	N	
A) G B) C) D) 7. Acid, Fr	racture, Treat Depth Interva	ment, Cen	nent Squeeze	e, Etc	5979	ACID, ACIDIZ	ZE W/250	5504 TO  Amount and T	ype of M	aterial D AND 84 B H, 305,318#	ALLSEALERS 40/70 SN	OPE:	ATION	
A) G B) C) D) 7. Acid, Fr	racture, Treat Depth Interva	ment, Cen	nent Squeeze	e, Etc	5979	ACID, ACIDIZ	ZE W/250	5504 TO  Amount and T 0 GALS 15% N	ype of M	aterial D AND 84 B H, 305,318#	24 ALLSEALERS	M/	ATION 2-/-2	
A) G 3) C) D) 27. Acid, Fr	racture, Treat Depth Interva	ment, Cen al 10 TO 58 10 TO 58	nent Squeeze	e, Etc	5979	ACID, ACIDIZ	ZE W/250	5504 TO  Amount and T 0 GALS 15% N	ype of M	aterial D AND 84 B H, 305,318#	ALLSEALERS 40/70 SN	M/	ATION	
A) G  A) G  B) C  C) C  C7. Acid, Fr  I  C8. Productive First	racture, Treat Depth Interva 54 54 ion - Interval	ment, Cen al 10 TO 58 10 TO 58 A	60 SPOT 2	e, Etc 00 GAL /ATER F	5979 15% NEFE A RAC W/966	ACID, ACIDIA ,462 GALS S	ZE W/250 SLICKWA	Amount and T 0 GALS 15% N TER, 30,619#	ype of M IEFE ACI 100 MESH	aterial D AND 84 B I, 305,318#	ALLSEALERS 40/70 SN	M/	ATION 2-/-2	
A) G  B)  C)  C)  T. Acid, Fr  I	racture, Treat Depth Interva  54  ion - Interval	ment, Cen al 10 TO 58 10 TO 58	60 SPOT 2	e, Etc	5979 15% NEFE A RAC W/966 , Gas MCF	ACID, ACIDIA ,462 GALS S	ZE W/250 SLICKWA	5504 TO  Amount and T 0 GALS 15% N TER, 30,619#	ype of M IEFE ACI 100 MESH Gas Gravity	aterial D AND 84 B I, 305,318#	ALLSEALERS 40/70 SN RECLA DUE	M/	ATION 2-1-2 MPING UNIT	
8. Productive First induced 3/04/2012	racture, Treat Depth Interval 54 54 ion - Interval Test Date 03/19/2012 Tbg Press	ment, Cenul 10 TO 58 10 TO 58 A Hours Tested 24 Csg	nent Squeeze 60 SPOT 2 60 SLICKW	Oil BBL 192 (	5979 15% NEFE A RAC W/966  , Gas MCF 274. Gas	ACID, ACIDIA ,462 GALS S Water BBL 0 115	ZE W/250 SLICKWA	Amount and T 0 GALS 15% N TER, 30,619#  Gravity or API 15.0	ype of M IEFE ACI 100 MESH Gas Gravity	aterial D AND 84 B H, 305,318#	ALLSEALERS 40/70 SN RECLA DUE	M/	ATION 2-/-2	
8. Productive First induced 3/04/2012	racture, Treat Depth Interval 54 54 ion - Interval Test Date 03/19/2012	ment, Cental 10 TO 58 10 TO 58 A Hours Tested 24	60 SPOT 2 60 SLICKW	Oil BBL 192 (	5979 15% NEFE A RAC W/966 , Gas MCF 274.	Water BBL Water BBL Water BBL	ZE W/250 SLICKWA	Amount and T 0 GALS 15% N TER, 30,619#  Gravity or API 15.0	ype of M IEFE ACI 100 MESI Gas Gravity 30	aterial D AND 84 B H, 305,318#	ALLSEALERS 40/70 SN RECLA DUE	M/	ATION 2-/-2	
A) G  B) C) D) C7. Acid, Fr  18. Productive First oduced 13/04/2012 ooke tee	racture, Treat Depth Interval 54 54  Test Date 03/19/2012 Tbg Press Flwg	ment, Cental 10 TO 58 10 TO 58 A Hours Tested 24 Csg Press	nent Squeeze 60 SPOT 2 60 SLICKW	Oil BBL 192 (Oil BBL	5979 15% NEFE A RAC W/966  Gas MCF 274. Gas MCF	Water BBL Water BBL Water BBL	ZE W/250 SLICKWA	Amount and T 0 GALS 15% N TER, 30,619#  Gravity or API 15.0	ype of M IEFE ACI 100 MESI Gas Gravity 30	aterial D AND 84 B 1, 305,318#	ALLSEALERS 40/70 SN RECLA DUE	M/	ATION 2-/-2	
A) G B) C) D) T. Acid, Fr L B. Productive First officed by the color of the color o	racture, Treat Depth Interval 54 54  Test Date 03/19/2012 Tbg Press Flwg Si Si Stion - Interval	ment, Cental 10 TO 58 10 TO 58 A Hours Tested 24 Csg Press	Test Production 24 Hr Rate	Oil BBL 192 (Oil B	5979 15% NEFE A RAC W/966  Gas MCF 274  Gas MCF 274	Water BBL 11:	ZE W/250 SLICKWA	Amount and T 0 GALS 15% N TER, 30,619#  Gravity rr API 15.0 s Oil	ype of M IEFE ACI 100 MESI Gas Gravity 30 Well St.	aterial D AND 84 B 1, 305,318# 3.80 Pro atus OW	ALLSEALERS 40/70 SN RECLA DUE  duction Method  ELECTR	.M/ ) - ( ) F(	ATION 2-1-2 MPINGUNIT DR RECUE	
A) G  A) G  B) C  C) C  C7. Acid, Fr  I  C8. Productive First oduced on the control of the contr	racture, Treat Depth Interval 54 54 ion - Interval Test Date 03/19/2012 Tbg Press Flwg S1	ment, Cental 10 TO 58 10 TO 58 A Hours Tested 24 Csg Press	Test Production  24 Hr Rate	Oil BBL 192 (Oil B	5979 15% NEFE A RAC W/966  Gas MCF 274. Gas MCF 274	Water BBL 0 115 Water BBL 1 115	ZE W/250 SLICKWA	Amount and T 0 GALS 15% N TER, 30,619#  Gravity rr API 15.0 s Oil	ype of M IEFE ACI 100 MESI Gas Gravity 30 Well St.	aterial D AND 84 B 1, 305,318# 3.80 Pro atus OW	ALLSEALERS 40/70 SN RECLA DUE	.M/ ) - ( ) F(	ATION 2-1-2 MPINGUNIT DR RECUE	
A) G  B) C)	racture, Treat Depth Interval 54 54 ion - Interval Test Date 03/19/2012 Tbg Press Flwg Si Etion - Interval Test Date	ment, Cental 10 TO 58 10 TO 58 Hours Tested 24 Csg Press I B Hours Tested Csg	Test Production  Test Production  Test Production  24 Hr  Test Production	Oil BBL 192 (Oil BBL 192 (Oil BBL	5979 15% NEFE A RAC W/966 A Gas MCF 274 Gas MCF 274 Gas MCF 364 Gas MCF 465 Gas	Water BBL WATER	ZE W/250 SLICKWA  3 0  Gas Rat  Oil Cor Gas Gas	Amount and T 0 GALS 15% N TER, 30,619#  Gravity 15.0  Gravity rr API s Oil	ype of M IEFE ACI 100 MESI Gas Gravity 30 Well St.	aterial D AND 84 B 1, 305,318# 3.80 Pro atus OW	ALLSEALERS 40/70 SN RECLA DUE  duction Method  ELECTR	.M/ ) - ( ) F(	ATION 2-1-2 MPINGUNIT DR RECUE	
8. Productive function of the standard of the	racture, Treat Depth Interval 54 54  Test Date 03/19/2012 Tbg Press Flwg Si Etion - Interval	ment, Cental 10 TO 58 10 TO 58 A Hours Tested 24 Csg Press I B Hours Tested	Test Production  Test Production  Test Production	Oil BBL 192 (Oil B	5979 15% NEFE A RAC W/966  Gas MCF 274  Gas MCF 274	Water BBL 11:	ZE W/250 SLICKWA  Oil Cor  Gas Rat  Oil Cor	Amount and T 0 GALS 15% N TER, 30,619#  Gravity 15.0  Gravity rr API s Oil	Gas Gravity 30 Gas Gravity	aterial D AND 84 B H, 305,318#  3.80 Pro  atus Pro  Pro  Atus	ALLSEALERS 40/70 SN RECLA DUE  duction Method APR	M//) - (2.8)	ATION 2-1-2 MPINGUNIT DR RECUE	

28b Prod	uction - Inter	val C	······									
Date First	Test	Hours	Test	Oil	Gas		Oil Gravity	Gas		Production Method	<del> </del>	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gra	Gravity			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF		Gas Oıl Ratıo	Wel	l Status			
28c. Prod	uction - Inter-	val D	<u>-</u>	·	·			1				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr API	Gas Gra		Production Method		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF		Gas Oil Ratio .	Wel	1 Status			
29. Dispo	sition of Gas	Sold, used	for fuel, ven	ted, etc.)	<u>I</u>			I				
30. Summ Show tests,	nary of Porou	zones of p	orosity and c	ontents ther	eof: Corec	d intervals and all en, flowing and sh	drill-stem nut-in pressur	res	31. For	mation (Log) Mar	kers	
	Formation		Тор	Bottom		Descriptions,	Contents, etc.	c.		Name		Top Meas. Depth
MEC	tional remarks	OG SENŤ			NAL SUF	RVEY UPLOADI	ED WITH PI	RODUCT	TO BA YA SE QU GR SA	STLER P SALT SE OF SALT TES VEN RIVERS IEEN AYBURG N ANDRES		274 454 1236 1422 1680 2296 2701 3000
1. El	e enclosed atta ectrical/Mech	anical Log	•	• /		2. Geologic Re	-		3. DST Re	port	4. Direction	nal Survey
5. Su	indry Notice f	or plugging	g and cement	verification	l	6 Core Analys	sis	•	7 Other:			
34. I here	by certify tha		Elect	ronic Subm For BU	ission #13 RNETT	omplete and corre 35045 Verified b OIL COMPANY ng by DEBORAF	y the BLM V	Well Info	rmation Sy rlsbad		ched instruction	ons):
Name	(please print	LESLIE	M GARVIS			-	Title F	REGULA	TORY CO	ORDINATOR		
Signa	iture	(Electro	nic Submiss	ion)			Date 0	04/10/201	12			
Title 18 U	J.S C. Section	1 1001 and y false, fic	Title 43 U S titious or frac	.C. Section dulent staten	1212, mal	ke it a crime for a	ny person kno to any matter	owingly a within its	nd willfully jurisdictio	to make to any d	epartment or	agency