

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Strata Production Company <i>P.O. Box 1030 Roswell, NM 88210</i>		² OGRID Number 21712
DENIED		³ Reason for Filing Code/ Effective Date <i>NW</i>
⁴ API Number 30 - 015-38562	⁵ Pool Name Forty Niner Ridge Delaware	⁶ Pool Code 24750
⁷ Property Code 28510	⁸ Property Name Forty Niner Ridge Unit	⁹ Well Number 013 <i>H</i>

II. ¹⁰ Surface Location

Ul or lot no. <i>N</i>	Section 10	Township 23S	Range 30E	Lot Idn	Feet from the 330	North/South Line South	Feet from the 2555	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no.	Section 15	Township 23S	Range 30E	Lot Idn	Feet from the 1010	North/South line South	Feet from the 1253	East/West line West	County Eddy
¹² Lse Code <i>J</i>	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 12/19/2011	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
100126	Shell Trading US Company 600 N. Marienfield Street, Midland, TX 79701	O
180055	DCP Midstream 370 Seventeenth St., Suite 2500, Denver, CO 88202-9732	G
DENIED		RECEIVED FEB 13 2012 NMOCD ARTESIA

IV. Well Completion Data

²¹ Spud Date <i>5-19-2011</i>	²² Ready Date 12/19/2011	²³ TD 11228'	²⁴ PBTB 111185'	²⁵ Perforations <i>8130 - 11180</i>	²⁶ DHC, MC
²⁷ Hole Size 17 1/2	²⁸ Casing & Tubing Size 13 3/8	²⁹ Depth Set 276'	³⁰ Sacks Cement 80 sx		
12 1/4	9 5/8	3612'	1484 sx		
8 3/4	7	7796'	870 sx		
<i>4 1/2</i>	4 1/2	<i>top of liner</i> 11,185'	500 sx		

V. Well Test Data

³¹ Date New Oil 12/19/2011	³² Gas Delivery Date	³³ Test Date 12/28/2011	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 600	³⁶ Csg. Pressure 1110
³⁷ Choke Size 26/64	³⁸ Oil 264	³⁹ Water 603	⁴⁰ Gas 170	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jennifer Zapata*
Printed name: Jennifer Zapata
Title: Production Analyst
E-mail Address: jzapata@stratanm.com
Date: 2/10/2012
Phone: 575-622-1127 Ext. 15

OIL CONSERVATION DIVISION

Denied
Approved by:

Title:

Approved Date:

*Out of Compliance: Rule 5.9
Provide subsequent "As Drilled"
form C-102*