

Submit To Appropriate District Office 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources JAN 20 2012 Oil Conservation Division NMOC D ARTESIA 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-015-39105		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Diamondback 22 State Com	
				6. Well Number 2H	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)					
7. Type of Completion. ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER					
8. Name of Operator COG Production LLC				9. OGRID 217955	
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat Delaware River; Bone Spring	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	22	26S	28E	
BH:	M	22	26S	28E	
13. Date Spudded 6/30/11	14. Date T D Reached 8/2/11	15. Date Rig Released 8/5/11		16. Date Completed (Ready to Produce) 12/10/11	
17. Elevations (DF and RKB, RT, GR, etc.) 2981' GR		18. Total Measured Depth of Well 10775'		19. Plug Back Measured Depth 10732'	
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Lateralog, Sonic, CNL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 7022-10647' Bone Spring					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET		HOLE SIZE	CEMENTING RECORD
13 3/8"	48#	426'		17 1/2"	450 sx
8 5/8"	32#	2525'		11"	711 sx
5 1/2"	17#	10772'		7 7/8"	1525 sx (TOC@300' - CBL)
24 LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25 TUBING RECORD					
SIZE	DEPTH SET		PACKER SET		
26. Perforation record (interval, size, and number) 7022-10647'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7022-10647'	
				AMOUNT AND KIND MATERIAL USED Acid w/515808 gal 15%; Frac w/3635435# sand & 3496668 gal fluid	
28 PRODUCTION					
Date First Production 12/11/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod or Shut-in) Producing	
Date of Test 1/16/12	Hours Tested 24	Choke Size 40/64"	Prod'n For Test Period	Oil - Bbl 614	Gas - MCF 2212
Flow Tubing Press	Casing Pressure 1125#	Calculated 24-Hour Rate	Oil - Bbl 614	Gas - MCF 2212	Water - Bbl 1259
					Oil Gravity - API - (Corr)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				30. Test Witnessed By Adam Olguin	
31. List Attachments Directional Survey, Logs				Accepted for record NMOC D 10/17/2012	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial.					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name: Stormi Davis		Title: Regulatory Analyst	
E-mail Address: sdavis@concho.com				Date: 1/17/12	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A"
T. Salt	723'		T. Kirtland	T. Penn. "B"
B. Salt	2269'		T. Fruitland	T. Penn. "C"
T. Yates			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Cliff House	T. Leadville
T. Queen			T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta			T. Gallup	T. Ignacio Otzte
T. Paddock			Base Greenhorn	T. Granite
T. Blinbry			T. Dakota	
T. Tubb		2529'	T. Morrison	
T. Drinkard		6200'	T. Todilto	
T. Abo			T. Entrada	
T. Wolfcamp			T. Wingate	
T. Penn			T. Chinle	
T. Cisco (Bough C)			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology