

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM22080
2. Name of Operator LINN OPERATING INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact TERRY B CALLAHAN E-Mail: tcallahan@linnenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4272	8. Well Name and No. BARCLAY FEDERAL 11
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) Sec 12 T23S R31E NENE 760FNL 660FEL		9. API Well No. 30-015-30063-00-S1
		10. Field and Pool, or Exploratory LIVINGSTON RIDGE
		11. County or Parish, and State EDDY COUNTY, NM

RECEIVED

MAY 03 2012

NMOCD ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/23/2012 - pressure up on cmt plug. Well still on vacuum. Called Kent w/ BLM. Sqz 50 sxs. Close well in. WOC. Pressure up on cmt plug @ 800 psi, stop pumping pressure drops to 0 psi. Called Kent w/ BLM and request to let cement set longer. SIFWE

**RECLAMATION
DUE**

3/26/2012 - Pressure up on cmt plug into 1200 psi @ 1/2 bbl per min. Call Kent w/ BLM, POH w/ tbq & pkr, lay pkr down, RIH w/ tbq open ended. Tag cmt plug, spot 25 sxs cmt on fish @ 5280', raise tbq up to 1800', WOC. RIH w/ tbq, tag 5122' circ hole w/ mud, POH w/ tbq. SIFN

3/27/2012 - RU JSI WL and run CBL, tag cmt plug w/ WL @ 5080', cmt good fr 5080' to 4100'. Called and met Kent w/ BLM to let engineer look at log. Standby, RIH w/ tbq to 4584' spot 45 sxs cmt, raise btm tbq up to 1250'. WOC. Lower tbq, tag cmt plug @ 4140'. Stand back 1161', tbq lay down rest of tbq. SIFN.

Accepted for record

NMOCD Rode 05/08/2012

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #135098 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 04/12/2012 (12KMS1589SE)	
Name (Printed/Typed) TERRY B CALLAHAN	Title REGULATORY SPECIALIST III
Signature (Electronic Submission)	Date 04/11/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 04/30/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #135098 that would not fit on the form

32. Additional remarks, continued

3/28/2012 - RU WL, perf 4 sq holes @ 1161'. RD WL. RIH w/ pkr & tbq to 600'. Set pkr, get inj rate. Sqz 100 sxs. WOC. Rise pkr lower tbq & tag cmt plug @ 785'. POH w/ tbq & p0kr. RU WL, perf holes @ 60' lay down tbq out of derrick. NDBOP. Put sub in hole. Circ, cmt to surface w/ 20 sxs cmt. POH tbq sub. top off csg @ cmt. RDPUMO. Clean location.

4/4/2012 - Dig out anchors cut off weld on P&A marker.