

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCDA Artesia

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM100558
2. Name of Operator RKI EXPLORATION & PROD LLC	6. If Indian, Allottee or Tribe Name
Contact: CHARLES K AHN E-Mail: cahn@rkixp.com	7. If Unit or CA/Agreement, Name and/or No.
3a. Address 3817 NW EXPRESSWAY SUITE 950 OKLAHOMA CITY, OK 73112	8. Well Name and No. RDX 15 13
3b. Phone No. (include area code) Ph: 405-996-5771 Fx: 405-949-2223	9. API Well No. 30-015-36834-00-X1
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) Sec 15 T26S R30E SWNE 1950FNL 2310FEL 32.044579 N Lat, 103 868003 W Lon	10. Field and Pool, or Exploratory BRUSHY DRAW
	11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

RKI proposes to remedy the deficiency associated with the recent cementing process for the 9 5/8" casing as follows:

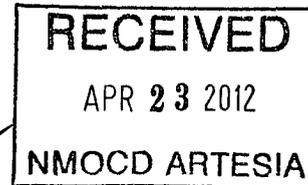
Hole Top Bottom OD Csg Wt/Grade Connection
Size

17 1/2" 0 876 13 3/8" 54 5#/J-55 ST&C
12 1/2" 0 3,594 9 5/8" 40#/J-55 LT&C

Accepted for record

NMOCD

10/4/24/2012



1. Tie onto 9 5/8" x 13 3/8" annulus. Pump 250 sx ?C? mixed at 14.8 ppg (1.33 cf/sk). Max

After Remedial Run CBL or TS and submit results to BLM

14. I hereby certify that the foregoing is true and correct

Electronic Submission #135756 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 04/19/2012 (12KMS1643SE)

Name (Printed/Typed) CHARLES K AHN	Title EH&S/REGULATORY MANAGER
Signature (Electronic Submission)	Date 04/18/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By CHRISTOPHER WALLS	Title PETROLEUM ENGINEER	Date 04/19/2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #135756 that would not fit on the form

32. Additional remarks, continued

pressure 1000 psi. Injection has been established at 4 bpm at 100 psi.

2. Perform temperature survey and determine top of cement

(see attached reference documents)

Note: This work will need to be performed before running the 5 ?? casing.

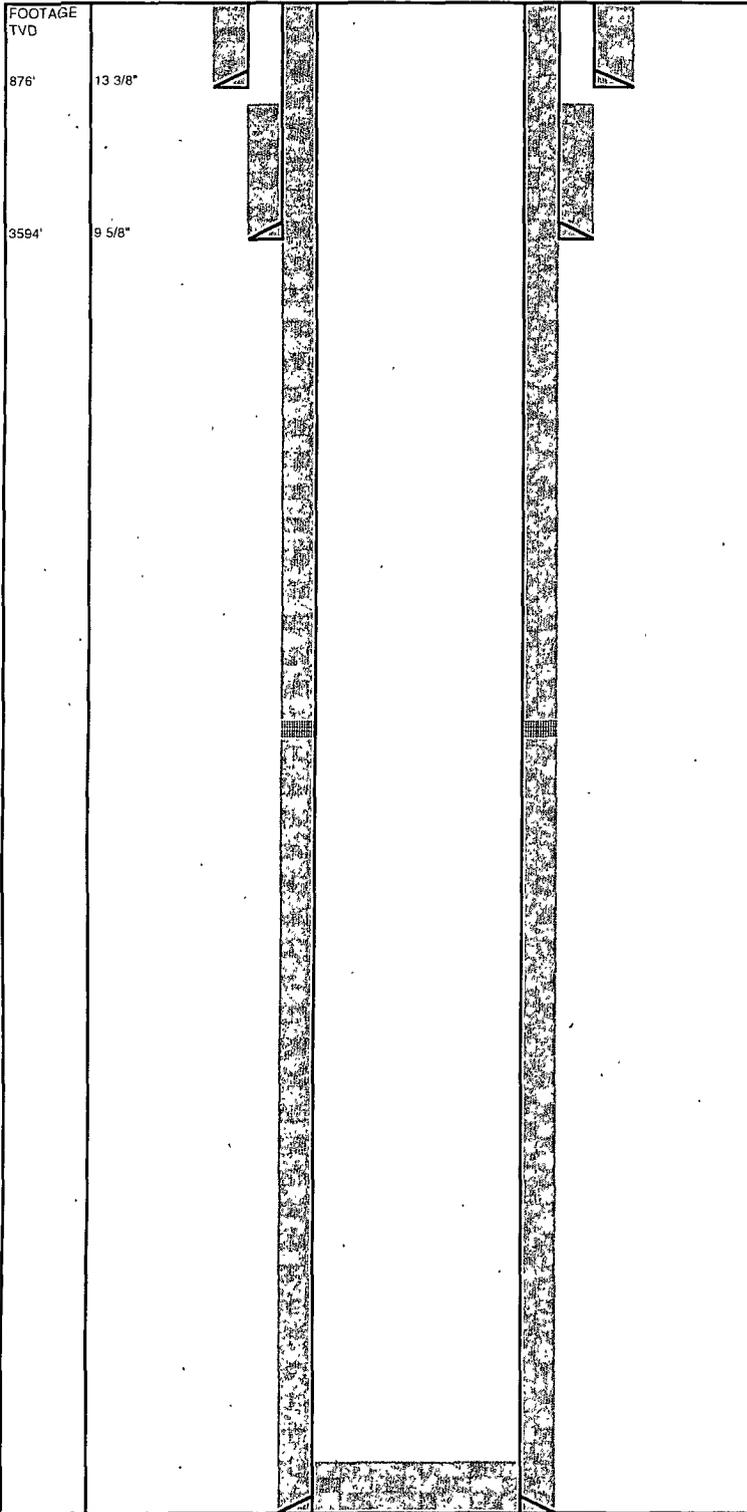
Well RDX Federal 15-13
 Location 1,800 FNL 2,310 FEL
 Section 15-26S-30E
 County Eddy
 State New Mexico

Hole Size	Top	Bottom	OD Csg	Wt/Grade	Connection
17 1/2"	0	876	13 3/8"	54.5#/J-55	ST&C
12 1/2"	0	3,594	9 5/8"	40#/J-55	LT&C

Proposed:

1. Tie onto 9 5/8" x 13 3/8" annulus. Pump 250 sx "C" mixed at 14.8 ppg (1.33 cf/sk). Max pressure 1000 psi. Injection has been established at 4 bpm at 100 psi.
2. Perform temperature survey and determine top of cement.

Note: This work will need to be performed before running the 5 1/2" casing.



WELL	RDX 15-13	LOCATION	15-26S-30E
PROPOSED TO	7654'		EDDY COUNTY, NM
SURFACE CASING			
ITEM	SET AT	WT	GRD THRD
13 3/8"	876	54.5	J-55 8rd
INTERMEDIATE CASING			
ITEM	SET AT	WT	GRD THRD
9 5/8"	3594'	40	J-55 8rd
PROPOSED PRODUCTION CASING			
ITEM	SET AT	TOP AT	WT GRD THRD

13 3/8" CASING SET AT 876' CEMENTED TO SURFACE

9 5/8" CASING SET AT 3594' CEMENTED WITH 620 SX LEAD (12.6 PPG, 2.04 CF/SK) FOLLOWED BY 200 SX TAIL (14.8 PPG, 1.33 CF/SK), DID NOT CIRCULATE CEMENT TO SURFACE.

BOND LOG WAS RAN SHOWING TOP OF CEMENT AT 890'

INJECTION TEST WAS PERFORMED VIA 9 5/8" X 13 3/8" ANNULUS
4 BPM AT 100 PSI