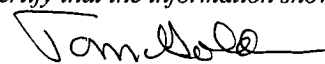


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-015-38956				2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN				
		3. State Oil & Gas Lease No. 34361				5. Lease Name or Unit Agreement Name Stiletto 16 State				
						6. Well Number: 6 H				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator Echo Production, Inc.						9. OGRID 006742				
10. Address of Operator PO Box 1210, Graham, TX 76450						11. Pool name or Wildcat Cemetery-Yeso				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	16	20S	25E		380.	North	1700	East	Eddy
BH:	B	16	20S	25E		380	North	1700	East	Eddy
13. Date Spudded 5/23/11	14. Date T.D. Reached 6/7/11	15. Date Rig Released 6/11/11		16. Date Completed (Ready to Produce) 7/9/11		17. Elevations (DF and RKB, RT, GR, etc.) 3473				
18. Total Measured Depth of Well 7017 MD		19. Plug Back Measured Depth 7017 MC		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR/N				
22. Producing Interval(s), of this completion - Top, Bottom, Name Yeso 2450 TVD - 2850 TVD										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		36		855		12 1/4		700 sx		0
5 1/2		17		6791		8 3/4		520 sx		
								(from 2379' to surf)		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2 7/8		2100'		
26. Perforation record (interval, size, and number) OH w/ pkrs from 2379-7017' MD										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2379-7017 MD 2,956,000 gals w/1,575,500 # sand										
28. PRODUCTION										
Date First Production 8/12/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - PC pump				Well Status (Prod. or Shut-in) Prod.				
Date of Test 10/17/11	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 201	Gas - MCF 230	Water - Bbl 522	Gas - Oil Ratio 1144			
Flow Tubing Press. 20	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 201	Gas - MCF 230	Water - Bbl. 522	Oil Gravity - API - (Corr.) 37.3				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Jimmy Olquin			
31. List Attachments C102										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Tom Golden		Title Operations Manager		Date 10/21/11			
E-mail Address tjgold@echoproduct.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells; true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 300	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 690	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...Grayburg 300'.....to...690'.....

No. 3, from...Glorietta... 2280...to...2450'.....

No. 2, from...San Andres 690'...to.... 2280'

No. 4, from... Yeso 2450'to... 2850'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
300	690	390	Grayburg
690	2288	1590	San Andres
2280	2450	170	Glorietta
2450	2850	400	Yeso