

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-2748

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BURNETT OIL COMPANY, INC.

3a. Address
801 Cherry Street, Suite 1500
Fort Worth, Tx 76102

3b. Phone No (include area code)
817-332-5108 (Mark Jacoby)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Gissler B Fed #78

9. API Well No.
30-015-39216

10. Field and Pool or Exploratory Area
Grayburg Jackson - SA

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
2310 FNL & 1650 FWL, Section 08, T. 17 S., R. 30 E

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

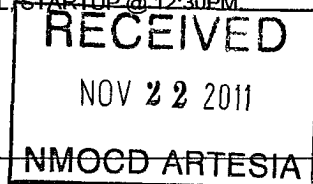
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report (Production)
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/9/11 RU E&P WL, RUN CORRELATION LOG 2900' TO 2500', POOH, RIH PERF 19 INTERVALS, 2 SPF @ 2551', 2622', 2626', 2651', 2668', 2683', 2693', 2703', 2711', 2718', 2747', 2755', 2759', 2765', 2769', 2782', 2809', 2812', 2831', POOH, RD WL, RIH PKR TO 2500', SDON.
10/11/11 FINISH TIH W/PKR, R/U CUDD, BREAK CIRCULATION W/2 BBLs, SPOT 250 GAL OF 10% NEFE ACROSS PERFS, PULL PKR ABOVE PERFS, SET:PKR @ 2441', ACIDIZE W/2500 GAL OF 10% NEFE & 76 BALL SEALERS, HOLE WAS FULL, FORMATION BROKE @ 1672PSI, NO BALL OUT BUT GOOD BALL ACTION, AVG RATE=6 BPM, MAX PSI=3297, AVG PSI=2164, ISIP=1834, FG=1.1, 5 MIN=1509PSI, 10 MIN=1347PSI, 15 MIN=1207PSI, BWLTR=114BBLs, R/D CUDD, FLOWBACK WELL TO FLOWBACK TANK, RELEASE PKR, TIH & WIPE OFF BALLSEALERS, TOH, LD PKR, N/D BOP & 5-1/2" LARKIN HEAD, N/U GUARDIAN 5K FRAC VALVE, SDON.
10/12/11 RU CUDD, SLICKWATER FRAC W/1,028,034 GALS SLICKWATER, 31,236# 100 MESH, 275,677# 40/70 SN, MAX PSI=2426, AVG PSI=2327, MAX RATE=85.7 BPM, AVG RATE=80.2 BPM, ISIP=1620, 5 MIN=1478PSI, 10 MIN=1448PSI, 15 MIN=1424PSI, 24,477 BLWTR, RD CUDD, FLOWBACK WELL 14 HRS, MADE 2730 BLW, 21,747 BLWTR.
10/13/11 ND FRAC VALVE, NUBOP, RIH W/BAILER & TBG @3481', CLEAN OUT TO 3519', POOH, LD BAILER, RIH PROD TBG, NDBOP, NU WELLHEAD, SDON. RAN 80 JTS 2 7/8" TBG 2534', TAC 2537', 10 JTS 2 7/8" TBG 2848', SN 2849'.
10/14/11 300# ON TBG, FLOWED WELL DN, RIH W/PUMP AND RODS, SPACED OUT WELL, HUNG ON WELL, STARTUP @ 12:30PM.
FIRST PRODUCTION 10/20/11. 24 HR, 10/21/11 20 BO, 185 BLW, 30 MCF.

Accepted for record

NMOCD
DEC 02 2011



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

BARRY W. HUNT

Title Permit Agent for Burnett Oil Company, Inc.

Signature

Date

11/4/11

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

NOV 19 2011

Date

BUREAU OF LAND MANAGEMENT

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.