| UNITED STATES (February 2005) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT On the state of the sta | | | | FORM APPROVED OMB No 1004-0137 Expires March 31, 2007 5 Lease Serial No. NM 0557729 38320 6. If Indian, Allottee or Tribe Name | | | |
|--|------------------------------------|--|------------------------------|--|----------------------|--|-----|
| SUBMIT IN TRIPLICATE – Other instructions on page 2. | | | | 7 If Unit of CA/Agreement, Name and/or No. | | | |
| 1 ·Type of Well Gas Well Other Name of Operator | | | | 8 Well Name and No Rigel 20 Federal Com 1H | | | |
| Devon Energy Production Co., LP 3a Address 3b Phone No (include area code) | | | | 30-015-39393 10. Field and Pool or Exploratory Area | | | |
| 20 North Broadway OKC, OK 73102 (405)-552-7802 | | | | Hackberry; Bone Spring, NW | | | |
| 4 Location of Well (Footage, Sec., T.R.M., or Survey Description) SL 425 FNL & 330 FWL BHL 402 FNL & 439 FEL Sec 20-T19S-R31E | | | | 11 Country or Parish, State Eddy County, NM | | | |
| 12 CHEC | K THE APPROPRIATE BOX(I | ES) TO INDICATE NATURE | OF NOTIC | CE, REPORT OR OTHE | R DATA | | _ |
| TYPE OF SUBMISSION TYPE OF ACT | | | | | | | |
| Notice of Intent | Acidize Alter Casing Casing Repair | Deepen Fracture Treat New Construction | Recla | uction (Start/Resume) smation mplete | Water Shu Well Integ | | |
| ·· ✓ Subsequent Report | Change Plans | Plug and Abandon | Temp | oorarily Abandon | | | |
| Final Abandonment Notice | Convert to Injection | Plug Back | Wate | r Disposal | | | _ |
| following completion of the involved operations. If the operation results in a multiple completion or recomp testing has been completed. Final Abandonment Notices must be filed only after all requirements, including determined that the site is ready for final inspection.) MIRU PU. Tstd wellhead. ND tbg head, NU BOP. Prep to DO DV tool @ 5530-5532' & CO to PBTD @ dress w/string mill. CHC. Tst csg 3000 psi for 5 min - held. POOH w/tbg, string mill & bit. MIRU WL Perforations @: Stage 1: 12340-12342', 12610-12612', 12880-12882'; (6SPF) 36 shots Stage 2: 11530-11532', 11800-11802', 12070-12072'; (6SPF) 36 shots Stage 3: 10720-10722', 10990-10992', 11260-11262'; (6SPF) 36 shots Stage 4: 9910-9912', 10180-10182', 10450-10452'; (6SPF) 36 shots Stage 5: 9100-9102', 9370-9372', 9640-9642'; (6SPF) 36 shots 180 shots total. Frac plugs set @ 12,209', 11,399', 10,589', 9,779', 8,203'. Acidize w/6,000 gal 7 5% H | | | | @ 12,912'. Tst csg to 2700 for 5 min - held. DO DV tool L & run bond log, TOC @ 1,962'. RD WL. RIH & perf. RECEIVED MAY 0 1 2012 | | | |
| white snd & 35,206 lbs of 100 mesh production. | snd, w/288,751 lbs Super LC | resin coated snd. RIH w/4 | | | | | |
| | NM ^o | for record DCD/22 db 05/09/ | 12 | | | | |
| 14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stephanie A Ysasaga Title Sr. Staff Engineerin | | | ng Technician | | | | |
| Signature Date 04/16/2012 | | | 12 | ACCEPTED FOR RECORD | | | |
| | THIS SPACE FO | R FEDERAL OR STA | ATE OFF | ICE USE | | | |
| Approved by | | Title | | | 8 2012 | | |
| Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | RILLETALL OF LAND MANAGEMENT | | | | |
| Title 18 U S C. Section 1001 and Title 43 Intertitious or fraudulent statements or representations. | | | d willfully to | / | | | se, |
| (Instructions on page 2) | | | | | | | = |